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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease
State <input type="checkbox"/> Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
Name of Operator Gulf Oil Corporation	8. Farm or Lease Name A. L. Christmas (NCT-D)
Address of Operator Box 670, Hobbs, N.M. 88240	9. Well No. 1
Location of Well UNIT LETTER <u>F</u> <u>1780</u> FEET FROM THE <u>north</u> LINE AND <u>1980</u> FEET FROM THE <u>west</u> LINE, SECTION <u>28</u> TOWNSHIP <u>22S</u> RANGE <u>37E</u> N.M.P.M.	10. Field and Pool, or Wildcat Blinebry
15. Elevation (Show whether DF, RT, GR, etc.) 3350' GL	12. County Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <u>Repair casing leak</u> <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <input type="checkbox"/>

11. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

6700' TD. 6658' PB. Pull producing equipment. Spot 2 sacks 10-20 sand on top of RBP at 5400'. Run cement retainer on 2-3/8" tubing to 2500' and set retainer and test tubing to 3000'. Establish injection rate into casing leak at 2992'. Squeeze leak at 2992' with 600 sacks Class C cement containing 2% CaCl₂ and 100 barrels Flocheck. Obtain squeeze pressure. WOC 24 hours. Drill out and check casing to test squeeze. Recover RBP at 5402', knock out CIBP at 6000'; tag up on CIBP at 6390' and cap with 35' cement. Set CIBP at 6050' and cap with 35' cement. Run producing equipment and return well to production.

12. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED <u>N. S. Sikes, Jr.</u>	TITLE <u>Area Engineer</u>	DATE <u>1-5-79</u>
APPROVED BY <u>John Runyan</u>	TITLE <u>Geologist</u>	DATE <u>JAN 6 1979</u>
CONDITIONS OF APPROVAL, IF ANY:		