

DISTRIBUTION
SANTA FE
FILE
U.S.G.S.
LAND OFFICE
TRANSPORTER OIL GAS
OPERATOR
PRODUCTION OFFICE

NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes Old C-101 and C-111
Effective 1-1-65

Operator
Gulf Oil Corporation
Address
Box 670 Hobbs, N.m. 88240
Reason(s) for filing (Check proper box)
New Well ☐ Change in Transporter of ☐
Recompletion ☒ Oil ☐ Dry Gas ☐
Change in Ownership ☐ Casinghead Gas ☐ Condensate ☐
Other (Please explain)
Abandon Drinkard and Tubb and Completed in the Blinebry

If change of ownership give name and address of previous owner

I. DESCRIPTION OF WELL AND LEASE
Lease Name
A.L. Christmas (NCT-D)
Well No.
1
Pool Name, including Formation
Blinebry
Kind of Lease
State, Federal or Fee
Fee
Lease No.
Location
Unit Letter
F
1780 Feet From The North Line and 1980 Feet From The West
Line of Section
28
Township
22-S
Range
37-E
NMPM, Lea County

II. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS
Name of Authorized Transporter of Oil ☒ or Condensate ☐
Western Crude Oil, Inc.
Address (Give address to which approved copy of this form is to be sent)
Box 1142 Midland, Texas 79701
Name of Authorized Transporter of Casinghead Gas ☐ or Dry Gas ☐
Address (Give address to which approved copy of this form is to be sent)
If well produces oil or liquids, give location of tanks.
Unit
F
Sec.
28
Twp.
22-S
Rge.
37-E
Is gas actually connected?
No
When

If this production is commingled with that from any other lease or pool, give commingling order number:
III. COMPLETION DATA
Designate Type of Completion - (X)
Oil Well ☒ Gas Well ☐ New Well ☐ Workover ☐ Deepen ☐ Plug Back ☐ Same Res'v. ☐ Diff. Res'v. ☒
Date ~~Spudded~~ Recompleted
5-23-77
Date Compl. Ready to Prod.
5-23-77
Total Depth
6700'
P.B.T.D.
6000'
Elevations (DF, RKB, RT, CR, etc.)
3350' GL
Name of Producing Formation
Blinebry
Top Oil/Gas Pay
5489'
Tubing Depth
5950'
Perforations
5489' to 5907'
Depth Casing Shoe
6699'
TUBING, CASING, AND CEMENTING RECORD
HOLE SIZE
12 1/4"
7 7/8"
CASING & TUBING SIZE
8 5/8"
5 1/2"
2 3/8"
DEPTH SET
1160
6699 *
5950
SACKS CEMENT
500 sacks-Circulated
1925 sacks- Circulated
** DV tool at 2590'

IV. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)
Date First New Oil Run To Tanks
5-23-77
Date of Test
5-31-77
Producing Method (Flow, pump, gas lift, etc.)
Pump
Length of Test
24 Hours
Casing Pressure
-
Choke Size
2"
Actual Prod. During Test
147
Oil-Bbls.
20
Water-Bbls.
127 Load Water
Gas-MCF
-

GAS WELL
Actual Prod. Test-MCF/D
Length of Test
Tubing Pressure (Shut-in)
Casing Pressure (Shut-in)
Choke Size
Gravity of Condensate

I. CERTIFICATE OF COMPLIANCE
I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.
D.F. Berlin
(Signature)
Area Engineer
(Title)
May 31, 1977
(Date)

OIL CONSERVATION COMMISSION
APPROVED
BY Jerry Lupton
TITLE
This form is to be filed in compliance with RULE 1104.
If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviate tests taken on the well in accordance with RULE 111.
All portions of this form must be filled out completely for allowable on new and recompleted wells.
Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter or other such change of conditions.