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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

<p align="center">SUNDARY NOTICES AND REPORTS ON WELLS</p> <p align="center"><small>DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO REOPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE APPLICATION FOR PERMIT TO DRILL OR TO REOPEN FOR SUCH PROPOSALS.</small></p>		<p>5a. Indicate Type of Lease State <input type="checkbox"/> Fee <input checked="" type="checkbox"/></p> <p>5. State Oil & Gas Lease No.</p>
<p>1. <input checked="" type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER</p> <p>2. Name of Operator Gulf Oil Corporation</p> <p>3. Address of Operator Box 670 Hobbs, N.M. 88240</p> <p>4. Location of Well UNIT LETTER F 1780 FEET FROM THE North LINE AND 1980 FEET FROM THE West LINE, SECTION 28 TOWNSHIP 22-S RANGE 37-E N.M.P.M.</p>		<p>7. Unit Agreement Name</p> <p>8. Farm or Lease Name A.L. Christmas NCT-D)</p> <p>9. Well No. 1</p> <p>10. Field and Pool, or Wildcat Blinebry</p>
<p>15. Elevation (Show whether DF, RT, GR, etc.) 3350' GL</p>		<p>12. County Lea</p>

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	
		OTHER Abandon Tubb and complete in the Blinebry zone. <input type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

6000' PB

Pumped Tubb zone Approx. 30 days - Unsuccessful. Pulled producing equipment. Set CIBP at 6000', abandoning Tubb perfs 6108 to 6265'. Tested 5½" casing & BP at 6000' with 4000#-OK. Perforated 5½" casing with 2, ½" JHPF at 5489-91, 5543-45, 5578-80, 5680-82, 5721-23 and 5905-07'. Acidized New perfs with 3,000 gallons of 15% NE HCL acid and frac with 24000 gallons gel water containing 1 to 2# 20-40- SPG. Swabbed and cleaned up. Ran Producing equipment, well pumping from blinebry zone.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED D. F. Berlin TITLE Area Engineer DATE May 31, 1977

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY: