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**NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG**

Form C-105
Revised 10-1-76

1. TYPE OF WELL		5. Indicate Type of Lease State ☐ Fee ☒	
b. TYPE OF COMPLETION OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER ☐ NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER ☐		6. Farm or Lease Name A.L. Christmas (NCT-D)	
2. Name of Operator Gulf Oil Corporation		7. Well No. 1	
3. Address of Operator Box 670, Hobbs, N.M. 88240		8. Field and Pool, or Wildcat Drinkard	
4. Location of Well UNIT LETTER F LOCATED 1780 FEET FROM THE North LINE AND 1980 FEET FROM THE West LINE OF SEC. 28 TWP. 22-S RGE. 37-E NMPM		9. County Lea	
15. Date Spudded 1-15-77	16. Date T.D. Reached 1-27-77	17. Date Compl. (Ready to Prod.) 2-15-77	18. Elevations (DF, RKB, RT, GR, etc.) 3350' G L
19. Elev. Casinghead --	20. Total Depth 6700'		
21. Plug Back T.D. 6658'		22. If Multiple Compl., How Many Single	23. Intervals Drilled by Rotary Tools 0-6700
24. Producing Interval(s), of this completion -- Top, bottom, Name 6458 to 6575 Drinkard			25. Was Directional Survey Made No
26. Type Electric and Other Logs Run Gamma-Ray Compensated Densilog			27. Was Well Cored No
28. CASING RECORD (Report all strings set in well)			
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE
8 5/8"		1160'	12 1/2"
5 1/2"		6699'	7 7/8"
CEMENTING RECORD		AMOUNT PULLED	
500 sacks-circulated		--	
1925 sacks-circulated		--	
29. LINER RECORD			
SIZE	TOP	BOTTOM	SACKS CEMENT
30. TUBING RECORD			
SIZE	DEPTH SET	PACKER SET	
2 3/8	6571	--	
31. Perforation Record (Interval, size and number) Perforated 5 1/2" casing with 2--.75 JHPF at 6458-60, 6481-83, 6512-14, 6546-48 and 6575-77.		32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC. DEPTH INTERVAL 6458 to 6575 AMOUNT AND KIND MATERIAL USED Acidized with 2500 gallons 15% HCLNE acid and frac with 26,000 gallons gelled water containing 1/2 to 1 1/2# SPG.	
33. PRODUCTION			
Date First Production 2-15-77	Production Method (Flowing, gas lift, pumping -- Size and type pump) Pump		Well Status (Prod. or Shut-in) Shut-In
Date of Test 3-25-77	Hours Tested 24	Choke Size 2"	Prod'n. Per Test Period 6
Flow Tubing Press. --	Casing Pressure --	Calculated 24-Hour Rate 6	Oil - Bbl. --
Gas - MCF 32		Water - Bbl. 36.8	
Oil Gravity -- API (Corr.) 36.8		Test Witnessed By C. L. Morrill	
34. Disposition of Gas (Sold, used for fuel, vented, etc.) Vented			
35. List of Attachments			
36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.			
SIGNED D. F. Berlin		TITLE Area Engineer	
DATE 4-15-77			

INSTRUCTIONS

This form is to be filed with the State District Office of the Commission not later than 20 days after the completion of any new deep-drilled or deepened well. It shall be accompanied by one copy of all electrical and radioactivity logs run on the well and a summary of all special tests conducted, including drill stem tests. All logs reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 20 through 24 shall be reported for each zone. The form is to be filed in triplicate except on state land, where six copies are required. See Rule 11-5.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy _____ 1130	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____ 1220	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt _____ 2496	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates _____ 2634	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen _____ 3416	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____ 3682	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres _____ 3922	T. Simpson _____	T. Gallup _____	T. Ignacio Qtzite _____
T. Glorieta _____ 5104	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinebry _____ 5454	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb _____ 6103	T. Granite _____	T. Todilto _____	T. _____
T. Drinkard _____ 6411	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo _____	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp _____	T. _____	T. Chinle _____	T. _____
T. Penn. _____	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn. "A" _____	T. _____

OIL OR GAS SANDS OR ZONES

No. 1, from 6458 to 6577 No. 4, from _____ to _____
 No. 2, from _____ to _____ No. 5, from _____ to _____
 No. 3, from _____ to _____ No. 6, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from _____ to _____ feet. _____
 No. 2, from _____ to _____ feet. _____
 No. 3, from _____ to _____ feet. _____
 No. 4, from _____ to _____ feet. _____

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	1130		Red Beds				
1130	1220		Anhydrite				
1220	2496		Salt & Anhydrite				
2496	2634		Anhydrite & Dolomite				
2634	3416		Ss, Sl & Limestone				
3416	3682		Ss & Limestone				
3682	3922		Dol, Ls & Shale				
3922	5104		Ls, Sl, Ss				
5104	5454		Dolomite				
5454	6103		Dolomite & Sl				
6103	6411		Dolomite				

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 C. C. T. COMM.
 L. A. T. R.