

DISTRIBUTION	
SANTA FE	
FUE	
U.S.G.S.	
LAND OFFICE	
TRANSPORTER	OIL GAS
OPERATOR	
PRODUCTION OFFICE	

NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes OIL C-101 and C-11
Effective 1-1-65

Superior	
Gulf Oil Corporation	
Address Box 670, Hobbs, N.M. 88240	
Reason(s) for filing (Check proper box)	
New Well ☐	Change in Transporter of: Oil ☐ Dry Gas ☐ Casinghead Gas ☐ Condensate ☐
Recompletion ☐	
Change in Ownership ☐	

If change of ownership give name
and address of previous owner

H. DESCRIPTION OF WELL AND LEASE				
Lease Name A. L. Christmas (NOT-D)	Well No. 1	Pool Name, including Formation Drinkard	Kind of Lease State, Federal or Fee	Lease No.
Location Unit Letter F : 1720 Feet From The north Line and 1980 Feet From The west Line of Section 28 Township 22S Range 37E, NMPM, Lea County				

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS	
Name of Authorized Transporter of Oil ☒ or Condensate ☐ Western Crude Oil, Inc.	Address (Give address to which approved copy of this form is to be sent) Box 1142, Midland, Texas 79701
Name of Authorized Transporter of Casinghead Gas ☐ or Dry Gas ☐ None	Address (Give address to which approved copy of this form is to be sent)
If well produces oil or liquids, give location of tanks.	Unit Soc. Twp. Rge. No

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA			
Designate Type of Completion - (X)	Oil Well ☒ Gas Well ☐ New Well ☒ Workover ☐ Deepen ☐ Plug Back ☐ Some Resv. Prod. Resv.		
Date Spudded 1-15-77	Date Compl. Ready to Prod. 2-15-77	Total Depth 6700'	P.B.T.D. 6658'
Elevations (DF, RKB, RT, CR, etc.) 3350' GL	Name of Producing Formation Drinkard	Top Oil XXXX Pay 6458'	Taking Depth 6571'
Perforations 6458-60' and 6575-77'			Depth Casing Shoe 6699'
TUBING, CASING, AND CEMENTING RECORD			
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
12-1/4"	8-5/8"	1160'	500 sacks - circulated
7-7/8"	5-1/2"	6699' *	1925 sacks - circulated
	2-3/8"	6571'	
	*DV Tool at 2590'		

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL		(Test must be after recovery of total volume of test oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)	
Date First New Oil Run To Tanks 2-15-77 - Request for	Date of Test testing allowable of 150	Producing Method (Flow, pump, gas lift, etc.) barrels of oil.	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas-MCF

GAS WELL			
Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MCF	Gravity of Condensate
Testing Method (flow, back pr.)	Tubing Pressure (shut-in)	Casing Pressure (shut-in)	Choke Size

VI. CERTIFICATE OF COMPLIANCE		OIL CONSERVATION COMMISSION	
I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		APPROVED <u>1977</u> , 19	
Area Engineer 4-6-77		BY <u>Jerry Sexton</u> TITLE <u>Dist 1, Super.</u>	
D.F. Berlin (Signature)		This form is to be filed in compliance with RULE 1104.	
		If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken in the well in accordance with RULE 111.	
		All portions of this form must be filled out completely for allow- able and for deviation tests.	
		Fill out only Fields I, II, III, and IV for change of owner, well name or number, or transporter, and for change of unit letter.	