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# NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	
7. Unit Agreement Name	
8. Form or Lease Name	
A. L. Christmas (NCT-D)	
9. Well No.	
1	
10. Field and Pool, or Wildcat	
Blinebry	
12. County	
Lea	

**SUNDARY NOTICES AND REPORTS ON WELLS**  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO REOPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE APPLICATION FOR PERMIT TO DRILL (C-101) FOR SUCH PROPOSALS.)

1. ☒ OIL WELL ☐ GAS WELL ☐ OTHER-

2. Name of Operator  
Gulf Oil Corporation

3. Address of Operator  
Box 670, Hobbs, New Mexico 88240

4. Location of Well  
UNIT LETTER F 1780 FEET FROM THE North LINE AND 1980 FEET FROM  
THE West LINE, SECTION 28 TOWNSHIP 22-S RANGE 37-E NMPM.

15. Elevation (Show whether DF, RT, CR, etc.)  
3350' GL

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
<input type="checkbox"/> PERFORM REMEDIAL WORK <input type="checkbox"/> TEMPORARILY ABANDON <input type="checkbox"/> PULL OR ALTER CASING <input type="checkbox"/> OTHER	<input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> CHANGE PLANS <input type="checkbox"/> REMEDIAL WORK <input type="checkbox"/> COMMENCE DRILLING OPS. <input checked="" type="checkbox"/> CASING TEST AND CEMENT JOB <input type="checkbox"/> OTHER

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

6700' TD.

Reached total depth of 7-7/8" hole at 6700' at Midnight, January 27, 1977. Ran 165 joints and 1 cut joint of 5-1/2" OD 15.50# K-55 LT&C casing. Set casing at 6699' with DV tool at 2590'. Cemented first stage with 350 sacks of lite cement containing 3# gilsonite 1/4# flocele and 5# salt per sack and 325 sacks of Class C Neat with .5% CFR-2. Open DV tool and cement circulated. Cemented second stage thru DV tool with 950 sacks containing 16% gel and 150 sacks of Class C. WOC 8 hours. Temperature survey indicated top of cement at 850'. Squeezed to surface with 150 sacks of Class C Neat and 50 sacks of 60-40 Calseal. WOC over 24 hours. Cleaned out and tested casing with 3,000#, 30 minutes, OK.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED <u>D. F. B. - Jim</u>	TITLE <u>Area Engineer</u>	DATE <u>February 8, 1977</u>
APPROVED BY <u>[Signature]</u>	TITLE <u></u>	DATE <u>FEB 9 1977</u>

CONDITIONS OF APPROVAL, IF ANY: