

OIL CONSERVATION DIVISION
P. O. BOX 2038
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1

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DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

3a. Indicate Type of Lease
State ☐ Free ☒
3. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

OIL WELL ☒	GAS WELL ☐	OTHER ☐	7. Unit Agreement Name
Name of Operator Chevron U.S.A. INC.			8. Form or Lease Name Evelyn Lineberry
Address of Operator P.O. Box 670, Hobbs, NM 88240			9. Well No. 3
Location of Well UNIT LETTER <u>L</u> 1980 FEET FROM THE <u>South</u> LINE AND <u>510</u> FEET FROM THE <u>West</u> LINE, SECTION <u>29</u> TOWNSHIP <u>22S</u> RANGE <u>38E</u> N.M.P.M.			10. Fluid and Pool, or Wildcat Drinkard
11. Elevation (Show whether DF, RT, G2, etc.) 3386			12. County Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

REPAIR REMEDIAL WORK ☐	PLUG AND ABANDON ☐	REMEDIAL WORK ☐	ALTERING CASING ☐
REPAIR ABANDON ☐	CHANGE PLANS ☐	COMMENCE DRILLING OPER. ☐	PLUG AND ABANDONMENT ☐
REPAIR ALTER CASING ☐	OTHER ☐	CASING TEST AND CEMENT JOB ☐	
		OTHER add perfs, acidz ☐	

Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

TD: 7730 PB: 7130

Work performed 1-7-88 through 1-20-88

POOH w/ prod. equip. GIH w/ 4" gun and perf at 6666, 6732, 6810, 6820, 6846, 6863, 6897 w/ 2 JHPF 0° phasing (14 holes) set pkr at 7178. tst pkr to 500#, reset pkr at 7176 and 7170, test, lost 400# in 4 min. SIFN. TIH cleanout fill f/7180 - 7182. set CIBP at 7178, test to 500psi, lost 400psi in 2 min. reset RTTS at 7175, tst CIBP 500psi/lost 400psi in 2 min, set pkr at 7134, swab, pmp 500 gal 15% acid to brk dwn csg leak. PU Cmt rtr. set at 7132. Tst tbq 3000#, swb, sqz w/50sx Cl H, obtained running sqz, displaced to cement retainer w/ CKF, 1.7bbbls cmt below ret, 8.3 bbbls cmt in formation, TOH.WOC 31 hrs. Tst csg f/7120' to 7132' to 5000psi ok. Set pkr at 6560', acidz Abo perfs f/6630' to 7090' w/4000 gal 15% NEFE HCL, swab, RU frac equip, frac dn 2 7/8" tbq, thru perfs f/6630 7070 (50 holes) w/22,500 gal 20% gelled HCL, 51,000 gal 40# XL gel, 6000 gal 15% slick HCL, 40# Non XL gel, frac well in 3 stages, flow to tst tank, swab. Well started flowing, flow to test tank, flow tst well. RIH w/ 2 3/8" 4.70#, J-55, 8rd EUE tbq, bottom tbq at 7112', SN at 7075, TAC at 6396, ND BOPE, NU Tbg. Head. RIH w/ pmp & rods, space out hang on, clean location. release rig.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

M. E. Abun TITLE Staff Drilling Engineer DATE January 26, 1988

ORIGINAL SIGNED BY JERRY SEXTON

DISTRICT 1 SUPERVISOR

COPIES BY _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY: