

DEPARTMENT OF SANTA FE FILE U.S.G.S. LAND OFFICE TRANSPORTER OIL GAS OPERATOR PRODUCTION OFFICE		NEW MEXICO OIL CONSERVATION COMMISSION REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS		Form C-104 Supersedes OIL C-101 and C-111 Effective 1-1-65	
Operator Gulf Oil Corporation					
Address Box 670 Hobbs, NM 88240					
Reason(s) for filing (Check proper box) New Well ☐ Recompletion ☒ Change in Ownership ☐				Other (Please explain) Temporarily abandon Wantz Granite Wash and complete in Drinkard.	
Change in Transporter of: Oil ☐ Casinghead Gas ☐ Dry Gas ☐ Condensate ☐					
If change of ownership give name and address of previous owner					
DESCRIPTION OF WELL AND LEASE					
Lease Name Evelyn Lineberry		Well No. 3		Pool Name, including Formation Drinkard	
				Kind of Lease State, Federal or Fee Fee	
Lease No.					
Location Unit Letter L ; 1980 Feet From The South Line and 510 Feet From The West					
Line of Section 29 Township 22-S Range 38-E, NMPM, Lea County					
DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS					
Name of Authorized Transporter of Oil ☒ or Condensate ☐ Texas New Mexico Pipe Line Co.			Address (Give address to which approved copy of this form is to be sent) Box 1510 Midland, Texas 79701		
Name of Authorized Transporter of Casinghead Gas ☐ or Dry Gas ☐ Warren Petroleum Corporation			Address (Give address to which approved copy of this form is to be sent) Box 1589 Tulsa, Oklahoma 74100		
If well produces oil or liquids, give location of tanks.			Is gas actually connected? When		
L 29 22-S 38-E			Yes 5-27-77		
If this production is commingled with that from any other lease or pool, give commingling order number:					
COMPLETION DATA					
Designate Type of Completion - (X)		Oil Well ☒ Gas Well ☐		New Well ☐ Workover ☐ Deepen ☐ Plug Back ☒ Same Res't. ☐ Diff. Res't. ☒	
Date Spudded ☐ Recompleted ☒ 5-27-77		Date Compl. Ready to Prod. 5-27-77		Total Depth 7730'	
Elevations (DF, RKB, RT, GR, etc.) 3386' GL		Name of Producing Formation Drinkard		Top Oil/Gas Pay 6630'	
Perforations 6630' - 7163'				Tubing Depth 7113'	
				Depth Casing Shoe 7730'	
TUBING, CASING, AND CEMENTING RECORD					
HOLE SIZE		CASING & TUBING SIZE		DEPTH SET	
12 1/2"		9 5/8"		1280'	
8 3/4"		7"		7730' *	
		2 3/8"		7113	
				* DV tool at 3753'	
TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)					
Date First New Oil Run To Tanks 5-27-77		Date of Test 6-16-77		Producing Method (Flow, pump, gas lift, etc.) Pump	
Length of Test 24 hours		Tubing Pressure 40#		Casing Pressure -	
Actual Prod. During Test 125 Bbls		Oil-Bbls. 25		Water-Bbls. 100 load water	
				Choke Size 2"	
				Gas-MCF -	
GAS WELL					
Actual Prod. Test-MCF/D		Length of Test		Bbls. Condensate/MMCF	
				Gravity of Condensate	
Testing Method (spot, back pr.)		Tubing Pressure (shut-in)		Casing Pressure (shut-in)	
				Choke Size	
CERTIFICATE OF COMPLIANCE					
I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.					
OIL CONSERVATION COMMISSION					
APPROVED _____, 1977					
BY _____					
TITLE _____					
This form is to be filed in compliance with RULE 1104.					
If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation logs taken on the well in accordance with RULE 111.					
All portions of this form must be filled out completely for allowable on new and recompleted wells.					
Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.					
D. F. Berlin (Signature) Area Engineer (Title) June 17, 1977 (Date)					