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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

<p align="center">SUNDRY NOTICES AND REPORTS ON WELLS</p> <p align="center"><small>(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO RE-OPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE APPLICATION FOR PERMIT - 10 (FORM C-101) FOR SUCH PROPOSALS.)</small></p>		<p>5a. Indicate Type of Lease State <input type="checkbox"/> Fee <input checked="" type="checkbox"/></p> <p>5. State Oil & Gas Lease No.</p>
<p>OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/></p> <p>Name of Operator Gulf Oil Corporation</p> <p>Address of Operator Box 670 Hobbs, NM 88240</p> <p>Location of Well UNIT LETTER L, 1980 FEET FROM THE South LINE AND 510 FEET FROM THE West LINE, SECTION 29 TOWNSHIP 22-S RANGE 38-E NMPM.</p>		<p>7. Unit Agreement Name</p> <p>8. Farm or Lease Name Evelyn Linebery</p> <p>9. Well No. 3</p> <p>10. Field and Pool, or Wildcat Drinkard</p>
<p>11. Elevation (Show whether DF, RT, GR, etc.) 3386' GL</p>		<p>12. County Lea</p>

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
ULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	
		OTHER TA Wantz Granite Wash and complete in the Drinkard <input type="checkbox"/>	

Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

7200' PB

Pulled producing equipment. Set packer at 7200' with tubing plug in place, temporarily abandoning Wantz Granite Wash perfs 7241' to 7307'. Tested plug with 4000# - OK. Spotted 500 gallons of 15% NE HclA acid over proposed Drinkard perfs. Perforated 7" casing with 2, 1/2" JHPF at 6630-32, 6706-08, 6791-93, 6881-83, 6934-36, 6968-70, 7016-18, 7088-90 and 7161-63. Treated new perfs with additional 10,000 gallons slick acid and 2000 gallons 15% NE HCL acid. Flushed with 8.6# brine water. Frac with 64,000 gallons gel water containing 1/2 to 2# 20-40 SPG. Flushed with 8.6# gel water. Swabbed and cleaned up. Ran producing equipment. Returned well to production from Drinkard zone.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED **D. F. Berlin** TITLE **Area Engineer** DATE **June 17, 1977**

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY: