

NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease

State ☐Fee ☒

5. State Oil & Gas Lease No.

7. Unit Agreement Name

8. Farm or Lease Name

Evelyn Lineberry

9. Well No.

3

10. Field and Pool, or Wildcat

Undes. Granite Wash

12. County

Lea

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SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

1a. TYPE OF WELL

OIL WELL ☒GAS WELL ☐DRY ☐

OTHER

b. TYPE OF COMPLETION

NEW WELL ☒WORK OVER ☐DEEPEN ☐PLUG BACK ☐DIFF. RESVR. ☐

OTHER

2. Name of Operator

Gulf Oil Corporation

3. Address of Operator

Box 670 Hobbs, N.M. 88240

4. Location of Well

UNIT LETTER L LOCATED 1980 FEET FROM THE South LINE AND 510 FEET FROMTHE West LINE OF SEC. 29 TWP. 22-S RGE. 38-E NMPM

15. Date Spudded

1-24-77

16. Date T.D. Reached

2-11-77

17. Date Compl. (Ready to Prod.)

3-1-77

18. Elevations (DF, RKB, RT, GR, etc.)

3386' GL

19. Elev. Casinghead

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20. Total Depth

7730'

21. Plug Back T.D.

7684'

22. If Multiple Compl., How Many

Single

23. Intervals Drilled By

Rotary Tools

Cable Tools

0--7730'

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24. Producing Interval(s), of this completion - Top, Bottom, Name

7236' to 7307'

25. Was Directional Survey Made

No

26. Type Electric and Other Logs Run

Gamma Ray, Compensated Densilog - Compensated Neutron

27. Was Well Cored

No

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
9-5/8"	36#	1280'	12-1/4"	500 sacks (Circulated)	
7"	23 & 26#	7730'*	8-3/4"	1960 sacks (Circulated)	
		* DV tool at 3753'			

29. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2-3/8"	7159'	7159'

30. TUBING RECORD

31. Perforation Record (Interval, size and number)

Perforated 7" casing with 2, .75" JHPF at 7236-41' and 7302-07'

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
7236-7307'	2000 gal 15% NE acid & frac W/30,000 gal gel Kerosene & 28,500# sand

33. PRODUCTION

Date First Production		Production Method (Flowing, gas lift, pumping – Size and type pump)						Well Status (Prod. or Shut-in)	
3-1-77		Pump						Producing	
Date of Test	Hours Tested	Choke Size	Prod'n. For Test Period	Oil – Bbl.	Gas – MCF	Water – Bbl.	Gas – Oil Ratio		
3-10-77	24	2"	→	58	==	0	--		
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil – Bbl.	Gas – MCF	Water – Bbl.	Oil Gravity – API (Corr.)			
--	--	→	58	--	0	38.4			

34. Disposition of Gas (Sold, used for fuel, vented, etc.)

Vented.

Test Witnessed By

C. L. Morrill

35. List of Attachments

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED D. F. BerlinTITLE Area EngineerDATE March 14, 1977

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy	1289'	T. Canyon	T. Ojo Alamo	T. Penn. "B"
T. Salt		T. Strawn	T. Kirtland-Fruitland	T. Penn. "C"
B. Salt	2452'	T. Atoka	T. Pictured Cliffs	T. Penn. "D"
T. Yates		T. Miss	T. Cliff House	T. Leadville
T. 7 Rivers		T. Devonian	T. Menefee	T. Madison
T. Queen	3433'	T. Silurian	T. Point Lookout	T. Elbert
T. Grayburg		T. Montoya	T. Mancos	T. McCracken
T. San Andres	3944'	T. Simpson	T. Gallup	T. Ignacio Qtzite
T. Glorieta	5149'	T. McKee	Base Greenhorn	T. Granite
T. Paddock		T. Ellenburger	T. Dakota	T.
T. Blinbry		T. Gr. Wash	T. Morrison	T.
T. Tubb	6025'	T. Granite	T. Todilto	T.
T. Drinkard	6338'	T. Delaware Sand	T. Entrada	T.
T. Abo	6615'	T. Bone Springs	T. Wingate	T.
T. Wolfcamp		T.	T. Chinle	T.
T. Penn.		T. Granite Wash 7240'	T. Permian	T.
T. Cisco (Bough C)		T.	T. Penn. "A"	T.

OIL OR GAS SANDS OR ZONES

No. 1, from	7236'	to	7307	No. 4, from		to	
No. 2, from		to		No. 5, from		to	
No. 3, from		to		No. 6, from		to	

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from		to		feet.	
No. 2, from		to		feet.	
No. 3, from		to		feet.	
No. 4, from		to		feet.	

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	1250'		Red Beds				
	2452'		Anhy & Salt				
	3433'		Shale, SS & LS.				
	3944'		LS & Shale				
	5149'		LS & Dolo.				
	6025'		Shale & LS				
	6338'		Shale & LS				
	7240'		LS & Dolo				
	7700'		Granite Wash				

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