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U.S.G.S.			
LAND OFFICE			
TRANSPORTER	OIL		
	GAS		
OPERATOR			
PRORATION OFFICE			

NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes Old C-104 and C-110
Effective 1-1-65

Operator
Gulf Oil Corporation

Address
Box 670, Hobbs, New Mexico 88240

Reason(s) for filing (Check proper box)
New Well ☐ Change in Transporter of:
Recompletion ☐ Oil ☐ Dry Gas ☐ New Well
Change in Ownership ☐ Casinghead Gas ☐ Condensate ☐

Other (Please explain)
Casinghead Gas MUST NOT BE
PLACED AFTER 5/1/77
EXCEPT BY EXCEPTION TO R-1070
TO OBTAINED

If change of ownership give name
and address of previous owner

THIS WELL HAS BEEN PLACED IN THE POOL
DESIGNATED BELOW. IF YOU DO NOT CONCUR
NOTIFY THIS OFFICE.

DESCRIPTION OF WELL AND LEASE

Lease Name
Evelyn Lineberry Lineberry

Well No.
3

Pool Name, including Formation
Undesignated Granite Wash

Kind of Lease
State, Federal or Fee Fee

Lease No.

Location
Unit Letter L ; 1980 Feet From The South Line and 510 Feet From The West
Line of Section 29 Township 22-S Range 38-E, NMPM, Lea County

DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil ☒ or Condensate ☐
Scurlock Oil Company

Address (Give address to which approved copy of this form is to be sent)
1216 Vaughn Bldg., Midland, Texas 79701

Name of Authorized Transporter of Casinghead Gas ☐ or Dry Gas ☐
None - Gas is vented, waiting on pipe line connection

Address (Give address to which approved copy of this form is to be sent)

If well produces oil or liquids, give location of tanks.
Unit L Sec. 29 Twp. 22-S Rge. 38-E Is gas actually connected? No When

If this production is commingled with that from any other lease or pool, give commingling order number:

COMPLETION DATA

Designate Type of Completion - (X)
Oil Well Gas Well New Well Workover Deepen Plug Back Same Restv. Diff. Restv.

Date Spudded
2-11-77

Date Compl. Ready to Prod.
3-1-77

Total Depth
7730'

P.B.T.D.
7675'

Elevations (DF, RKB, RT, GR, etc.)
3386' GL

Name of Producing Formation
Granite Wash

Top Oil/Gas Pay
7236'

Tubing Depth
7159'

Perforations
7236' to 7307'

Depth Casing Shoe
7730'

TUBING, CASING, AND CEMENTING RECORD

HOLE SIZE
12-1/4"
8-3/4"

CASING & TUBING SIZE
9-5/8"
7"
2-3/8"

DEPTH SET
1280'
7730'*
7159'
*DV tool at 3753'

SACKS CEMENT
500 sacks (Circulated)
1960 sacks (Circulated)

TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks
3-1-77

Date of Test
3-10-77

Producing Method (Flow, pump, gas lift, etc.)
Pumping

Length of Test
24

Tubing Pressure
--

Casing Pressure
--

Choke Size
2"

Actual Prod. During Test
58 barrels

Oil-Bbls.
58

Water-Bbls.
0

Gas-MCF
--

GAS WELL

Corrected Gravity 38.4

Actual Prod. Test-MCF/D
Length of Test
Bbls. Condensate/MCF
Gravity of Condensate

Testing Method (prior, back pr.)
Tubing Pressure (shut-in)
Casing Pressure (shut-in)
Choke Size

CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

D.T. Berlin
(Signature)
Area Engineer
(Title)
March 14, 1977
(Date)

OIL CONSERVATION COMMISSION

APPROVED
BY
TITLE

This form is to be filed in compliance with RULE 1104.
If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.
All sections of this form must be filled out completely for allowable on new and recompleted wells.
Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.