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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-101
Supersedes Old
C-102 and C-103
Effective 1-1-65

<p>SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO RE-ENTER OR PLUG BACK TO A DIFFERENT RESERVOIR. USE APPLICATION FOR PERMIT TO DRILL (FORM C-102) FOR SUCH PROPOSALS.)</p>		<p>5a. Indicate Type of Lease State <input type="checkbox"/> Fee <input checked="" type="checkbox"/></p>
<p>1. Name of Operator Gulf Oil Corporation</p>		<p>5. State Oil & Gas Lease No.</p>
<p>2. Address of Operator Box 670, Hobb, New Mexico 88240</p>		<p>7. Unit Agreement Name</p>
<p>3. Location of Well UNIT LETTER L 1980 FEET FROM THE South LINE AND 510 FEET FROM THE West LINE, SECTION 29 TOWNSHIP 22-S RANGE 38-E NMPL.</p>		<p>8. Farm or Lease Name Evelyn Linebery</p>
<p>15. Elevation (Show whether DF, RT, GR, etc.) 3386' GL</p>		<p>9. Well No. 3</p>
<p>10. Field and Pool, or Wildcat Undes Wantz Granite Wash</p>		<p>12. County Lea</p>

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data			
NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input checked="" type="checkbox"/>	OTHER <input type="checkbox"/>

7. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

7730' TD, 7684' PB.

Reached total depth of 8-3/4" hole at 7730' at 7:30 AM, February 11, 1977. Ran 50 joints, 2064' of 7" OD 26# K-55 ST&C casing, 133 joints, 5615' of 7" OD 23# K-55 LT&C and 1 cut joint 32' of 7" OD 26# K-55 LT&C casing with guide shoe, float collar and DV tool. Total of 183 joints and 1 cut joint, 7720'. Set casing at 7730' with float collar at 7684' and DV tool at 3753'. Cemented first stage with 150 sacks of lite cement containing 1/4# flocele and 5# salt per sack and .5% CFR-2 and 510 sacks of Class C with .5% CFR-2. Open DV tool and cement circulated. Cemented second stage with 1200 sacks of lite cement with 16% gel and 100 sacks of Class C Neat. Cement circulated. WOC over 24 hours. Cleaned out and tested casing with 2,000#, 30 minutes, OK.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED D. F. Berlin TITLE Area Engineer DATE February 17, 1977

APPROVED BY Orig. Signed by TITLE Jerry Sexton DATE FEB 18 1977
CONDITIONS OF APPROVAL, IF ANY Dist 1, Supv.

RECEIVED

FEB 17 1977

OIL CONSERVATION COMM.
HOBBS, N. M.