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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

<p>SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO RE-OPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT - " (FORM C-101) FOR SUCH PROPOSALS.)</p>		<p>5a. Indicate Type of Lease State <input type="checkbox"/> Fee <input checked="" type="checkbox"/></p>
<p>6. State Oil & Gas Lease No.</p>		<p>7. Unit Agreement Name</p>
<p>8. Name of Operator Gulf Oil Corporation</p>		<p>8. Farm or Lease Name Evelyn Lineberry</p>
<p>9. Address of Operator P. O. Box 670, Hobbs, NM 88240</p>		<p>9. Well No. 3</p>
<p>10. Location of Well UNIT LETTER L 1980 FEET FROM THE South LINE AND 510 FEET FROM THE West LINE, SECTION 29 TOWNSHIP 22-S RANGE 38-E NMPM.</p>		<p>10. Field and Pool, or Wildcat Undes. Wantz Granite Wash</p>
<p>11. Elevation (Show whether DF, RT, GR, etc.) 3386' GL</p>		<p>12. County Lea</p>

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

<p>REPAIR REMEDIAL WORK <input type="checkbox"/></p> <p>TEMPORARILY ABANDON <input type="checkbox"/></p> <p>REPAIR OR ALTER CASING <input type="checkbox"/></p> <p>OTHER <input type="checkbox"/></p>	<p>PLUG AND ABANDON <input type="checkbox"/></p> <p>CHANGE PLANS <input type="checkbox"/></p>	<p>REMEDIAL WORK <input type="checkbox"/></p> <p>COMMENCE DRILLING OPNS. <input checked="" type="checkbox"/></p> <p>CASING TEST AND CEMENT JOBS <input checked="" type="checkbox"/></p> <p>OTHER <input type="checkbox"/></p>	<p>ALTERING CASING <input type="checkbox"/></p> <p>PLUG AND ABANDONMENT <input type="checkbox"/></p>
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Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

M-G-F spudded 12-1/4" hole at 6:30 PM 1-24-77. Reached TD of 12-1/4" hole at 1280' at 4PM 1-25-77. Ran 31 jts and 1 cut jt 1,269' of 9-5/8" 36# KS LT&C casing set at 1280'. Cement with 300 sacks Class C cement with 6% gel & 29% CaCl₂ and 200 sacks Class C cement with 2% CaCl₂. Cement circulated. WOC 18 hours. Tested 9-5/8" casing with 1000# for 30 minutes - OK. Started 8-3/4" hole at 1280' at 7 PM 1-26-77.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

ED.	TITLE Area Engineer	DATE 1-27-77
APPROVED BY Jerry [Signature]	TITLE	DATE

CONDITIONS OF APPROVAL, IF ANY:

RECEIVED

JAN 28 1977

OIL CONSERVATION COMM.
HOBBS, N. M.