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DISTRIBUTION	NE.	MEXICO OIL CON	SERVATION COMMISS	ION	Form C-101	
SANTAFE					Revised 1-1-6	5
FILE					5A. Indicate	Type of Lease
U.S.G.S.					STATE	
LAND OFFICE					.5. State Oil	& Gas Lease No.
OPERATOR						
		•		-	min	mmmm
APPLICATION	ON FOR PERMIT TO	DRILL, DEEPEN	. OR PLUG BACK			
la. Type of Work					7. Unit Agre	ement Name
DRILL X	7 .	DEEPEN	D1 11		1	
b. Type of Well		DEEFEN	PLU	G BACK	8. Farm or L	ease Name
OIL X GAS WELL	OTHER		SINGLE ZONE	ZONE X	Evelyn	Lineberry
2. Name of Operator		· · · · · · · · · · · · · · · · · · ·		ZONE (E-	9. Well No.	
Gulf Oil Corp	oration				1	3. ′
3. Address of Operator				······································	10. Field on	
P. O. Box 670), Hobbs, NM 8	3240		_	Drink	d Pool, or Wildcat ard and
A I continue of W-11	ER L LO	1000		+L	Wantz	Granite Wash
54.7 22.1	L0	CATED	FEET FROM THE SOU	LINE LINE		
AND 510 FEET FROM	THE West	NE OF SEC. 29	TWP. 22-S RGE.	38_F		
		minim	riinniiniin	TTTTTTT	12. County	<i>mHHHH</i>
					Lea	
	/////////////////////////////////////	/////////////////////////////////////	HHHHH	4444	TTTTTT	44444
	/////////////////////////////////////	<i>HHHHH</i>	19. Proposed Depth	19A. Formation		20, Rotary or C.T.
			75001	Granit	1	
21. Elevations (Show whether DF	RT, etc.) 21A. Kind	& Status Plug. Bond	21B. Drilling Contractor			Rotary Date Work will start
3386' GL	j i	anket			1	
23.					1-3-	-//
	ŀ	PROPOSED CASING A	ND CEMENT PROGRAM		1.	
SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOO	T SETTING DEDT	11 64 61/6 65	1	
12-1/4	9-5/8	36# K-55	SETTING DEPT			EST. TOP
8-3/4	7"	23# & 26# K-			culate	·
	· · · · · · · · · · · · · · · · · · ·	& N-		Circ	culate	
	1			- [İ	
*Will set DV to	ol at approxima	tely 3000' and	d circulata com	-	•	e e
	ar approxime	cery 5000 and	cricurate cem	ent.		•
BOP: See Draw	ing #3 attached	_				
	and a decidence	•		,		
,	•					•
		4	APPROVAL VALID			
			90 DAYS UNLESS			
			ING COMMENCED,	_		
		DRILL	MANA COMMINE INCEDS	À		
		FVninsa	3-8-77	A		
		E XPIRES .				
ABOVE SPACE DESCRIBE PR	OPOSED PROGRAM: IF	PROPOSAL IS TO DEEPEN	OR PLUG BACK, GIVE DATA	ON DESCRIPTION		
				OH PRESENT PROP	POCTIVE ZONE A	ND PROPOSED NEW PRODUC
hereby certify that the informatio	n above is true and comp	lete to the best of my	knowledge and belief.			·
ST Book	i M	4	***			•
gned J. V. WWW	<i>OIC</i>	Title Area	Engineer	D	ate Decem	ber 6, 1976
(This space for S	State Use)				Fix em	
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OIL CONSERVANCE COMM.

Revised April,.1971 Fill Line Connection DRAWING NO.3 Connect To Floor Manifold Check Valve Emergency Kill Line Check Valve 2" Kill Line Hydril"GK" Drilling Casing Spool Rams Roms Head 0 To Choke Manifold Hydraulically Operated Vaive J → To Reserve Pit Flow Line Choke 29/16" Minimum Bore — Beyond Edge of Derrick Floor 2"Chokes To Reserve Pit & Choke Boxes See Choke Manifold 4" I.D. Choke Detail Below Flow Line CHOKE MANIFOLD DETAIL —Hydrautically Operated Valve When Specified Straight To To Mud Pit & Reserve Pit Line From Spool o Reserve Pit *Pressure
Operated Choke
When Requested
or Specified ADDITIONS - DELETIONS -SPECIFY

CHANGES

3000 PSI WORKING PRESSURE BLOWOUT PREVENTER HOOK-UP

As an Alternate: The Kill & Relief Connections From The Casing Spool May Be Connected To The Flanged Outlets Of The Bottom Ram Preventer.

preventer; valves; chokes and connections as illustrated. If a tapered drill string is used, a ram preventer must be provided for each size of drill pipe. Casing and tubing rams to fit the preventers are to be available as needed. If correct in size, the flanged outlets of the ram preventer may be used for connecting to the 4-inch 1.D. choke flow line and kill line, except when air or gas drilling. The substructure height shall be suf-The blowout p. eventer assembly shall consist of one blind ram preventer and one pipe ram preventer, both hydraulically operated; a Hydril "GK"

To Casing Spool

Minimum operating equipment for the preventers and hydraulically operated valves shall be as follows: (1) Multiple pumps, driven by a continuous source of power, capable of fluid charging the total accumulator volume from the nitrogen precharge pressure to its rated pressure within ficient to install a rotating blowout preventer.

the remaining accumulator fluid volume at least_____ percent of the original. (3) When requested, an additional source of power, remote and equivalent, is to be available to operate the above pumps; or there shall be additional pumps operated by separate power and equal in performance capabilities. accumulators must be sufficient to close all the pressure-operated devices simultaneously within_ a precharge of nitrogen of not less than 750 PSI and connected so as to receive the aforementioned fluid charge. With the charging pumps shut down, the pressurized fluid volume stored in the minutes. Also, the pumps are to be connected to the hydraulic operating system which is to be a closed system. (2) Accumulators with seconds; after closure, the remaining accumulator pressure shall be not less than 1000 PSI with

The closing manifold and remote closing manifold shall have a separate control for each pressure-operated device. Controls are to be labeled, with control handles indicating open and closed positions. A pressure reducer and regulator must be provided for operating the Hydril preventer. When requested, a second pressure reducer shall be available to limit operating fluid pressures to ram preventers. Gulf Legion No. 38 hydraulic oil, an equivalent or better, is to be used as the fluid to operate the hydraulic equipment.

The choke manifold, choke flow line, and choke lines are to be supported by metal stands and adequately anchored. The choke flow line and choke lines shall be constructed as straight as possible and without sharp bends. Easy and safe access is to be maintained to the choke manifold. All valves are to be selected for operation in the presence of oil, gas, and drilling fluids. The choke flow line valves connected to the drilling spool and all ram type preventers must be equipped with stem extensions, universal joints if needed, and hand wheels which are to extend beyond the edge of the derrick substructure. All other valves are to be equipped with handles.

CULF OIL CORP. Evelyn Linebery Evelyn Linebery Section 1 29 22 South 1000000 Township 1 29 22 South 10000000 Township 1 29 22 South 1 29 22 South 1 38 East 1 20 Township 1 29 22 South 1 38 East 1 20 Township 1 29 22 South 1 20 Township 1 38 East 1 20 Township 1 29 22 South 1 20 Township 1 20 Township 1 29 22 South 1 20 Township 1 20 Township Township 1 20 Township Townsh
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