ENERGY AND MINERALS DEPARTMENT

DISTRIBUTIO		
SANTA FE		
FILE		
U.1.0.4.		
LAND OFFICE		
TRANSPORTER	OIL	
	GAS	
OPERATOR .		
PERSONATION OF		

OIL CONSERVATION DIVISION P. O. BOX 2088 SANTA FE, NEW MEXICO 87501

Form C-104 Revised 10-01-78 Format 06-01-83 Page 1

REQUEST FOR ALLOWABLE AND

PROBATION OFFICE	AUTHORIZATION TO TRANSF	PORT OIL AND NATURAL GAS	
Operator			· · · · · · · · · · · · · · · · · · ·
Chevron U.S.A. Inc.		•	
Address			
P.O. Box 670 Hobbs,			
Reason(s) for liling (Check proper b	·	Other (Please explain)	
New Well	Change in Transporter of:		
Recompletion Change in Ownership		y Gas ondensate	
Change in Constant			
If change of ownership give name			
and address of previous owner			
II. DESCRIPTION OF WELL A	ND LEASE		
Vivian	Well No. Pool Name, Including Fo	1	Fee I
Location	DRINK	ARD 2/1/88 State, Feder	
Unit Letter C	610 Feet From The North Lin	2180	The West
Unit Letter :	City Con From The State City		
Line of Section 30	Township 22S Range 38	BE , NMPM, Le	d County
		,	
III. DESIGNATION OF TRAN	SPORTER OF OIL AND NATURAL OIL KX or Condensate	Address (Give address to which appro	oved copy of this form is to be sent)
Texas New Mexico Pipe			
Name of Authorized Transporter of		Address (Give address to which appro	oved copy of this form is to be sent)
Warren Petroleum Co.	. –		
[[well produces oil or liquids,	Unit Sec. Twp. Rge.		nen .
give location of tanks.	; C ; 30 ; 22 ; 38	Yes	
If this production is commingled	with that from any other lease or pool,	give commingling order number:	
IV. COMPLETION DATA	•		
	Oll Well Gas Well	New Well Workover Deepen	Plug Back Same Resty. Diff. Resty.
Designate Type of Comple	tion = (X)	Х	X
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
	12-1-1986	7553	7326
Elevations (DF, RKB, RT, GR, etc.,		Top Oll/Gas Pay	Tubing Depth
3349 GL	l Brunson S. Abo	6660	6580 Depth Casing Shoe
6660 - 7226 (36 hole	es)		John Grand Silos
	TUBING, CASING, AND	CEMENTING RECORD	
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
No New Casing			
	2 3/8"	6580'	
·	- 	·	<u> </u>
			
V. TEST DATA AND REQUES OIL WELL	T FOR ALLOWABLE (Test must be af able for this de	iter recovery of total volume of load all pth or be for full 24 hours)	and must be equal to or exceed top allow
Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
12-1-1986	12-17-86	Flowing	•
Length of Test	Tubing Pressure 300#	Casing Pressure	Choic Size 18/64
24 Actual Prod. During Teet	O(1-Bb)s.	Water - Bbls.	Gas-MCF
Actual Prod. During 1991	• 38	10	617
·····	1	<u> </u>	1,
GAS WELL			
Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Teeting Method (pitot, back pr.)	Tubing Presews (shut-in)	Casing Pressure (Shut-in)	Choke Size
		<u></u>	
In opposite the or color	LANCE	OIL CONSERVA	ATION DIVISION
VI. CERTIFICATE OF COMPLIANCE I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given is true and complete to the best of		36 6 7 2 4 OC	
		APPROVED JELZ 3 386	
been complied with and that the inform my knowledge and belief.	nation given is true and complete to the pest of	(I = = = elfable)) bt June,	
y		DISTRICT	LIPERVISOR
ſ i	∼ .	TITLE	
V. 11	a - MA	This form is to be filed in	compliance with RULE 1104.
<u> </u>	(AVV)	I wall this form must be accome	wable for a newly drilled or deepense enied by a tabulation of the deviation
nn 11.	enature //	tests taken on the well in acc	ordance with MULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I. II. III. and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply