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LAND OFFICE	
TRANSPORTER	OIL GAS
OPERATOR	
PRORATION OFFICE	

NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes Old C-104 and C-111
Effective 1-1-65

Operator Gulf Oil Corporation	
Address Box 670, Hobbs, New Mexico 88240	
Reason(s) for filing (Check proper box)	Other (Please explain)
New Well ☐	Change in Transporter of: New Well
Recompletion ☐	Oil ☐ Dry Gas ☐
Change in Ownership ☐	Casinghead Gas ☐ Condensate ☐

If change of ownership give name
and address of previous owner

II. DESCRIPTION OF WELL AND LEASE

Lease Name Vivian	Well No. 12	Pool Name, including Formation Wantz Granite Wash	Kind of Lease State, Federal or Free Free	Lease No.
Location Unit Letter C ; 610 Feet From The North Line and 2180 Feet From The West Line of Section 30 Township 22-S Range 38-E , NMPM, Lea County				

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil ☒ or Condensate ☐	Address (Give address to which approved copy of this form is to be sent)					
Texas-New Mexico Pipe Line Company	Box 1510, Midland, Texas 79701					
Name of Authorized Transporter of Casinghead Gas ☒ or Dry Gas ☐	Address (Give address to which approved copy of this form is to be sent)					
Warren Petroleum Corporation	Box 1589, Tulsa, Oklahoma 74100					
If well produces oil or liquids, give location of tanks.	Unit C	Sec. 30	Twp. 22-S	Rge. 38-E	Is gas actually connected? Yes	When February 5, 1977

If this production is commingled with that from any other lease or pool, give commingling order number:

PC-486

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well ☒	Gas Well ☐	New Well ☒	Workover ☐	Deepen ☐	Plug Back ☐	Same Res'v. ☐	Diff. Res'v. ☐
Date Spudded 1-4-77	Date Compl. Ready to Prod. 2-3-77		Total Depth 7553'		P.B.T.D. 7501'			
Elevations (DF, RKB, RT, CR, etc.) 3349' GL	Name of Producing Formation Granite Wash		Top Oil/Gas Pay 7350'		Tubing Depth 7220'			
Perforations 7350' to 7389'					Depth Casing Shoe 7552'			

TUBING, CASING, AND CEMENTING RECORD

HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
12-1/4"	8-5/8"	1210'	350 sacks (Circulated)
7-7/8"	5-1/2"	7552'*	1075 sacks (Circulated)
	2-3/8"	7220'	
* DV tool at 4050'			

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks 2-3-77	Date of Test 2-7-77	Producing Method (Flow, pump, gas lift, etc.) Flowing	
Length of Test 24 hours	Tubing Pressure 420#	Casing Pressure ---	Choke Size 15/64"
Actual Prod. During Test 321	Oil-Bbls. 321	Water-Bbls. 0	Gas-MCF 967

GAS WELL

Corrected Gravity **38.2**

Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pilot, back pr.)	Tubing Pressure (shut-in)	Casing Pressure (shut-in)	Choke Size

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

D. F. Berlin

(Signature)

Area Engineer

(Title)

OIL CONSERVATION COMMISSION

APPROVED **FEB 9 1977**, 19

BY

TITLE

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.