			L CONSERVATION COMMISSIC ST FOR ALLOWABLE AND	Supersedes Old C-104 and C Effective 1-1-65
	L FICE ATER OIL GAS ATOR RATION OFFICE	AUTHORIZATION TO T	RANSPORT OIL AND NAT	URAL GAS
	John H. Hendrix Con	poration	·	
	525 Midland Tower, .eoson(s) for filing (Check proper) New Well X Recompletion Change in Ownership	box) Change in Transporter of: Oil Dry Casinghead Gas Con	Gas Other (Please expla Cossatot E On same 40 densate	1 & 2
	If change of ownership give name and address of previous owner	•		
IJ	. DESCRIPTION OF WELL AN	D LEASE Well No. Pool Name, Including		
	Cossatot E	2 Wantz Grani		of Lease Lease No. Federal or Fee Fee
	Unit Letter M ; 1	090 Feet From The South	line and 990 Fee	t From TheWest
	Line of Section 13 1	Township 22-S Range	<u>37-Е</u> , ммем,	Lea County
111	DESIGNATION OF TRANSPO	RTER OF OIL AND NATURAL (SAS SCURLOCK PERMIAN	
	Name of Authorized Transporter of Oil Kor CondensateAutess (Give address to which approved copy of this form is to be sent)The Permian CorporationPermian (Eff C / 1/87)P. O. Box 1183, Houston, Texas 77001			
	Warren Petroleum Co			h approved copy of this form is to be sent) Tulsa, Oklahoma 74102
	If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Eqe.	ans actually connected?	When
	If this production is commingled w	vith that from any other lease or pool		<u> </u>
IV.	COMPLETION PATA	Oil Well Gas Well	Workover Deer	
	Designate Type of Complet Date Spudded	Date Compl. Ready to Prod.	X Tetal Docto	P.B.T.D.
	3/31/77 Elevations (DF, RKB, RT, GR, etc.)	5/20/77	7640'	7489'
	3326' GR	Name of Producing Formation Wantz Granite Wash	Tep J11/Gas Pay 7224'	Tubing Depth 7420'
	Perforations 7357 - 7435			Depth Casing Shoe 7499'
	TUBING, CASING, AND CEMEN AND RECORD			
	HOLE SIZE	CASING & TUBING SIZE	<u> DEPTH SET</u> 1154 '	SACKS CEMENT
	7-7/8"	5-1/2"	7497 '	850
		2-3/8"	74201	
v.	TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after to deter to deter to deter to de			
	Date First New Oil Run To Tanks 5/20/77	Date of Test 5/20/77	Flowing	gas lift, etc.)
	Length of Test	Tubing Pressure	TOT I LETT	Choke Size
	24 Hours Actual Prod. During Test	365#	Packer Water-Brown	14/64
	234	234	-0-	362
	GAS WELL			
ſ	Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
ŀ	Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size
VI. (ERTIFICATE OF COMPLIANCE		OIL CONSERVATION COMMISSION	
C	Commission have been complied w	egulations of the Oil Conservation with and that the information given	APPROVED MAY 26 Staff. 19	
•	Production Clerk		BY	
-				
-	(Title)		All sections of this form able on new and recompleted	a must be filled out completely for allow- 1 wells.
_	May 24, 1977		Fill out only Sections	I, II, III, and W for changes of owner,

CIL GUISSENATION DUMM. HOBBS. N. M.