

Submit to Appropriate
District Office
State Lease - 6 copies
Fee Lease - 5 copies
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

Form C-105
Revised 1-1-89

WELL API NO.	30-025-25438
5. Indicate Type of Lease	STATE ☐ FEE ☒
6. State Oil & Gas Lease No.	15930

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well: OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER _____	7. Lease Name or Unit Agreement Name Manda
b. Type of Completion: NEW WELL ☐ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☒ DIFF RESVR ☐ OTHER _____	
2. Name of Operator Arch Petroleum Inc.	8. Well No. 1
3. Address of Operator 10 Desta Drive, Suite 420E, Midland, Texas 79705	9. Pool name or Wildcat Blinbry

4. Well Location Unit Letter <u>N</u> : <u>860</u> Feet From The <u>South</u> Line and <u>1830</u> Feet From The <u>West</u> Line Section <u>21</u> Township <u>22S</u> Range <u>37E</u> NMPM Lea County
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10. Date Spudded 1/13/97	11. Date T.D. Reached 1/15/97	12. Date Compl. (Ready to Prod.) 1/25/97	13. Elevations (DF& RKB, RT, GR, etc.) 3348' GL	14. Elev. Casinghead
15. Total Depth 6700'	16. Plug Back T.D. 6200'	17. If Multiple Compl. How Many Zones? Single	18. Intervals Drilled By Rotary Tools R Cable Tools	

19. Producing Interval(s), of this completion - Top, Bottom, Name 5471' - 5889'	20. Was Directional Survey Made No
21. Type Electric and Other Logs Run Gamma Ray Compensated - Density (2-77)	22. Was Well Cored No

23. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB/FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8-5/8"	24 & 32#	1168'	12-1/4"	450 sacks (circulated)	
5-1/2"	15.5#	6700'*	7-7/8"	2125 sacks (circulated)	
		*DV tool at 2620'			

24. LINER RECORD				25. TUBING RECORD			
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2-3/8"	5295'	N/A

26. Perforation record (interval, size, and number) 5471', 83', 91', 5501', 18', 38', 61', 77', 5602', 09', 22', 29', 64', 76', 87', 99', 5717', 33', 46', 59', 70', 5807', 21', 28', 40', 62', 71', & 89' (W/2 - 0.45" JHPF)	27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.	
	DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
	5471' - 5889'	Acidize w/3000 gal 15% NEFE
5471' - 5889'	Frac w/40,300 gal of 35# XL	
	& 141,090 #16/30 mesh Ottawa	

28. PRODUCTION							
Date First Production 1/25/97		Production Method (Flowing, gas lift, pumping - Size and type pump) Pumping				Well Status (Prod. or Shut-in) Prod	
Date of Test 2/13/97	Hours Tested 24	Choke Size	Prod'n For Test Period	Oil - Bbl. 30	Gas - MCF 56	Water - Bbl. 72	Gas - Oil Ratio
Flow Tubing Press.	Casing Pressure 260	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API - (Corr.) 39.1	

29. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold	Test Witnessed By
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30. List Attachments None

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature Bobbie Brooks Printed Name BOBBIE BROOKS Title PROD. ANALYST Date 2/20/97

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

Southeastern New Mexico

T. Anhy _____	T. Canyon _____
T. Salt _____	T. Strawn _____
B. Salt _____	T. Atoka _____
T. Yates _____	T. Miss _____
T. 7 Rivers _____	T. Devonian _____
T. Queen _____	T. Silurian _____
T. Grayburg _____	T. Montoya _____
T. San Andres _____	T. Simpson _____
T. Glorieta _____	T. McKee _____
T. Paddock _____	T. Ellenburger _____
T. Blinberry _____	T. Gr. Wash _____
T. Tubb _____	T. Delaware Sand _____
T. Drinkard _____	T. Bone Springs _____
T. Abo _____	T. _____
T. Wolfcamp _____	T. _____
T. Penn _____	T. _____
T. Cisco (Bough C) _____	T. _____

T. Ojo Alamo _____	T. Penn. "B" _____
T. Kirtland-Fruitland _____	T. Penn. "C" _____
T. Pictured Cliffs _____	T. Penn. "D" _____
T. Cliff House _____	T. Leadville _____
T. Menefee _____	T. Madison _____
T. Point Lookout _____	T. Elbert _____
T. Mancos _____	T. McCracken _____
T. Gallup _____	T. Ignacio Otzte _____
Base Greenhorn _____	T. Granite _____
T. Dakota _____	T. _____
T. Morrison _____	T. _____
T. Todilto _____	T. _____
T. Entrada _____	T. _____
T. Wingate _____	T. _____
T. Chinle _____	T. _____
T. Permain _____	T. _____
T. Penn "A" _____	T. _____

No. 1, from.....to.....
No. 2, from.....to.....
No. 3, from.....to.....
No. 4, from.....to.....

Include data on rate of water inflow and elevation to which water rose in hole.

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....

No. 2, from.....to.....feet.....

No. 3, from.....to.....feet.....

WATER-LOG RECORD (Attach additional sheet if necessary)

LITHOLOGY RECORD (Attach additional sheets)				LITHOLOGY RECORD (Attach additional sheets)			
From	To	Thickness in Feet	Lithology	From	To	Thickness in Feet	Lithology

Received
By
Date

Received
JUN 11 1964