

Submit 3 Copies
to Appropriate
District Office

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO. 30-025-25438
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>
2. Name of Operator Arch Petroleum, Inc
3. Address of Operator #10 Desta Drive, Suite 420 E., Midland, Texas 79705

7. Lease Name or Unit Agreement Name Manda
8. Well No. 1
9. Pool name or Wildcat Drinkard

4. Well Location Unit Letter N : 860 Feet From The South Line and 1830 Feet From The West Line Section 21 Township 22S Range 37E NMPM Lea County
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10. Elevation (Show whether DF, RKB, RT, GR, etc.)

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input checked="" type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
OTHER: <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
	CASING TEST AND CEMENT JOB <input type="checkbox"/>
	OTHER: <input type="checkbox"/>

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Pulled out of hole with producing equipment. C/O to 6660'.
Acidized perfs with 800 gallons 15% NEFE. (200 gals per
SCT of perfs). Acidized all perfs w/10,000 gals 65 Q foam
acid in 4 stages. Using RCN ball sealers as diverting agent
between stages. Flowed back spent acid. Equiped well to pump.
Well producing 10 BOPD, 40 BWPD, 23 MCFPD.

Work performed 11/9/94 thru 11/24/94

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Merrick S. Vanderslice TITLE Vice President of Operations DATE 12/6/94
TYPE OR PRINT NAME Merrick S. Vanderslice TELEPHONE NO. (915) 6851961

(This space for State Use) ORIGINAL SIGNED BY JERRY SEXTON
DISTRICT I SUPERVISOR

DEC 14 1994

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY: