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# NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

<p align="center"><b>SUNDRY NOTICES AND REPORTS ON WELLS</b> (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO RE-OPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE APPLICATION FOR PERMIT - M (FORM C-101) FOR SUCH PROPOSALS.)</p>		<p>5a. Indicate Type of Lease State <input type="checkbox"/> Fee <input checked="" type="checkbox"/></p> <p>5. State Oil &amp; Gas Lease No.</p>
<p>1. <input checked="" type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER</p>		<p>7. Unit Agreement Name</p>
<p>2. Name of Operator Gulf Oil Corporation</p>		<p>8. Farm or Lease Name Manda</p>
<p>3. Address of Operator P. O. Box 670, Hobbs, NM 88240</p>		<p>9. Well No. 1</p>
<p>4. Location of Well UNIT LETTER <u>N</u> <u>860</u> FEET FROM THE <u>South</u> LINE AND <u>1830</u> FEET FROM THE <u>West</u> LINE, SECTION <u>21</u> TOWNSHIP <u>22-S</u> RANGE <u>37-E</u> NMPM.</p>		<p>10. Field and Pool, or Wildcat Undesignated</p>
<p>11. Elevation (Show whether DF, RT, GR, etc.) 3748 GL</p>		<p>12. County Lea</p>

<p>16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data</p>	
<p>NOTICE OF INTENTION TO:</p> <p>PERFORM REMEDIAL WORK <input type="checkbox"/></p> <p>TEMPORARILY ABANDON <input type="checkbox"/></p> <p>PULL OR ALTER CASING <input type="checkbox"/></p> <p>OTHER <input type="checkbox"/></p>	<p>SUBSEQUENT REPORT OF:</p> <p>REMEDIAL WORK <input type="checkbox"/></p> <p>COMMENCE DRILLING OPS. <input type="checkbox"/></p> <p>CASING TEST AND CEMENT JOBS <input checked="" type="checkbox"/></p> <p>OTHER <input type="checkbox"/></p> <p>ALTERING CASING <input type="checkbox"/></p> <p>PLUG AND ABANDONMENT <input type="checkbox"/></p>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

6700' TD. 6660' PB.

Reached total depth of 7-7/8" hole at 1:00 A.M. February 12, 1977. Ran 180 joints and one cut joint, 6684' of 5-1/2" OD 15.50# K-55 LT&C csg set at 6700' with DV tool at 2620'. Cemented first stage with 500 sacks of lite cement containing 1/4# flocele & 5# salt per sack and 425 sacks of Class C neat containing .5% CFR-2. Open DV tool & cement circ. Cemented second stage with 1050 sacks of 16% Gulf hi-gel cement and 150 sacks of Class C. Cement circ. WOC over 24 hours. Cleaned out and tested casing with 2000#, 30 minutes - OK.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Elyn Stone TITLE Project Petroleum Engineer DATE 2-21-77

APPROVED BY [Signature] TITLE [Signature] DATE FEB 22 1977

CONDITIONS OF APPROVAL, IF ANY:

RECEIVED

FEB 21 1977

OIL CONSERVATION BOARD  
HOUSTON, TEXAS