

+Submit 3 Copies
to Appropriate
District Office

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C 103
Revised 1-1-89

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

P.O. Drawer DD, Artesia, NM 88210

DISTRICT T11
1000 Rio Brazos Rd., Aztec, NM 87410

WELL API NO. 30-025-25446
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. ////////////////////////////////////
7. Lease Name or Unit Agreement Name State A A/C 1
8. Well No. 113
9. Pool name or Wildcat Jalmat Tansill Yates 7 Rvrs (Pro Gas)79240

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE APPLICATION FOR PERMIT (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input checked="" type="checkbox"/> OTHER	
2. Name of Operator Raptor Resources, Inc.	
3. Address of Operator 901 Rio Grande, Austin, TX 78701	
4. Well Location Unit Letter <u>P</u> <u>990</u> Feet From The <u>South</u> Line and <u>990</u> Feet From The <u>East</u> Line Section <u>21</u> Township <u>23S</u> Range <u>36E</u> NMPM <u>Lea</u> County	
10. Elevaon (Show whether DF, RKB, RT, GR, etc.) ////////////////////////////////////	

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
OTHER: <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
	CASING TEST AND CEMENT JOB <input type="checkbox"/>
	OTHER <input checked="" type="checkbox"/> Re-complete to Jalmat Oil

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work)SEE RULE 1103.

8/2/01 RU Pool Well Service. GIH W/ 5 1/2" csg scraper tag PBTD @ 3295', displaced hole W/ 100 bbl 2% KCl water. Test csg to 500#, held, POOH. Perf Yates W/ 1 SPF @ 3053', 3063', 3076', 3084', 3087', 3097', 3104', 3112', 3116', 3124', 3128', 3137', 3150', 3157', 3163', 3185', 3194', 3207', 3227' and 3230', for a total of 20 holes. Spot 1000 gal 15% NEFE acid across perf. Broke down @ acidize perfs W/ 1000 gal 15% NEFE acid. GIH W/ 5 1/2" Model R packer & 3 1/2" tbg, set packer @ 2940'. Frac Yates perfs W/ 34,724 gal 40# Water Frac G foamed to 65 quality W/ 259 tons CO2 & 15,000# 20/40 & 175,000# 12/20 Brady sand. GIH release pkr, POOH. GIH W/ notched collar & 2 3/8" tbg, tag sand fill @ 3167'. Clean out sand fill from 3167' to PBTD @ 3295', POOH. GIH W/ 97 jts 2 3/8" tbg set @ 3071', 2" X 1 1/2" X 12' RWTC pump and Rods. Pooh W/ tbg, rods & pump.

9-5-01 GIH W/ 5 1/2" RBP & pkr. Set RBP @ 3280' & pkr @ 3257', test csg to 500# for 15 min, held Ok, POOH W. pkr & RBP. GIH W/ 5 1/2" CIBP set @ 3275' and Pkr @ 3265', test CIBP to 500#, POOH W/ tbg & Pkr. GIH W 101 jts 2 3/8" tbg set @ 3200', 2" X 1 1/2" X 12' RWTC pump and rods. Pumping only water no oil or gas.

10/10/01 RU Mesa Well Service. POOH with tbg, rods & pump. Well shut-in pending further evalution.

Test 10/9/021: 0 BO/D; 684 BW/D: 0 MCF

12. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Bill R. Keathly TITLE R regulatory Agent for Raptor DATE 2-1-02

TYPE OR PRINT NAME Bill R. Keathly, Regulatory Agent TELEPHONE NO. 915-697-1609

(this space for State Use)

ORIGINAL SIGNED BY
PAUL F. KAUFZ
PETROLEUM ENGINEER

APR 15 2002

APPROVED BY _____ TITLE _____ DATE _____

CONITIONS OF APPROVAL, IF ANY: