

+Submit to Appropriate

District Office
State Lease-6 copies
Fee Lease-5 copies
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 875042088

Form C-105
Revised 1-1-89

WELL API NO.	30-025-25446
5. Indicate Type Lease	STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6 State Oil & Gas Lease No.	

WELL COMPLETION OR RECOMPLETION REPORT AND LOG					
1a. Type of Well: OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> DRY <input type="checkbox"/> OTHER <input type="checkbox"/>				7. Lease Name or Unit Agreement Name State 'A' A/C 1	
b. Type of Completion: NEW WELL <input type="checkbox"/> WORK OVER <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input checked="" type="checkbox"/> DIFF RESVR <input type="checkbox"/> OTHER <input type="checkbox"/>					
v Name of Operator Raptor Resources, Inc.				8. Well No. 113	
3. Address of Operator 901 Rio Grande, Austin, TX. 78701				9. Pool name or Wildcat Jalmat Tansill Yates 7 Rvrs (Pro Gas)79240	
4. Well Location Unit letter <u>P</u> <u>990</u> Feet From The <u>South</u> Line and <u>990</u> Feet From The <u>East</u> Line Section <u>21</u> Township <u>23S</u> Range <u>36E</u> NMPM Lea County					
10 Date Spudded 2-12-77	11. Date TD. Reached 2/20/77	12 Date Compl (Ready to Prod) 8/22/01	13. Elevation (DF& RKB. RT. GR. etc.) 3420 GR	14. Elev. Casinghead	
15. Total Depth 3450	16 Plug Back TD. 3295	17. If Multiple Compl How Many 1	18. Intervals Drilled By XX	Cable Tools	
19. Producing Interval(s), of this completion - Top, Bottom, Name 3053-3230 Yates				20. Was Directional Survey Made No	
21. Type Electric and Other Logs Run				22. Was Well Cored No	

21 CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB/FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13 3/8	48	40'		Redi Mix	
8 5/8	24 hrs	1340	12 1/4	700 sx	
5 1/2	140 SX	3450	7 7/8	1100 sx	

24 LINER RECORD				25. TUBING RECORD			
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					NONE		

26 Perforation record (interval size, and number) Perf/Yates W/ 1 SPF @ 3053', 3063', 3076', 3084', 3087', 3097', 3104', 3112', 3116', 3124', 3128', 3137', 3150', 3157', 3163', 3185', 3194', 3207', 3227' and 3230' total of 20 holes				27. ACID, SHOT, FRACTURE, CEMENT, SQUIREZE, ETC. DEPTH INTERVAL 3053-3230 AMOUNT AND KIND MATERIAL USED 1000 g 15% NEFE. Fac W/ 34724 g 40# Water Frac Foamed to 65g w/ 259 T CO2 W/15000 #20/40 & 175000# 12/20 Sand			
--	--	--	--	---	--	--	--

28. PRODUCTION							
Date First Production 8/22/01		Production Method (Flowing, gas lift, pumping - Size and type pump) Pumping				Well Status (Prod. or Shut-in) Shut-in	
Date d of Test 10-9-01	Hours Tested 24	Choke Size	Prod'n For Test Peroid	Oil - Bbl. 0	Gas - MCF 0	Water- Bbl. 684	Gas - Oil Ratio
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl. 0	Gas - MCF 0	Water- BBL 684	Oil Gravity - API - (Corr.)	

29. Disposition of Gas (Sold, used for fuel, vented, etc.)	Test Witnessed By Marc Briggs
--	----------------------------------

30. List Attachments

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.			
---	--	--	--

Signature Bill R. Keathly Printed Name Bill R. Keathly Title Regulatory Agent Date 2-1-02