Submit 5 Copies Appropriate District Office DISTRICT J P.O. Box 1980, Hobbs, NM 88240 DISTRICT II P.O. Drawer DD, Artesia, NM 88210 DISTRICT III 1000 Rio Brazos Rd., Artec, NM 87410 I. Operator Hal J. Rasmussen Op Address Six Desta Drive, Su Reason(s) for Filing (Check proper box)	Derating, Inc.						Form C-104 Revised 1-1-89 See Instructions at Bottom of Page Well API Na. 30-025-25446			
New Well	Change in Transporter of:									
Recompletion Change in Operator	Oil Dry Gas Casinghead Gas 🖉 Condensate									
If change of operator give name and address of previous operator										
II. DESCRIPTION OF WELL		Vo Bool	Name Jeelud	E E E E E E E E E E E E E E E E E E E		- Vist	of Lease	· · · ·		
State A Ac 1							of Lease Lease No. Federal or Fee			
Location Unit LetterP	990	Feet	From The	outh Lin	ې bas ه	90 Fe	et From The	East	Line	
Section 21 Township	, 23 S	Rans	36	F.	мрм,	Lea			County	
III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS										
Name of Authorized Transporter of Oil Jeyas New Mere	or Co	adensate			e address to wh	ich approved	copy of this form	n is 10 be sen	<i>u</i> )	
Name of Authorized Transporter of Casing XCe1 Gas Co.	Address (Gin	e oddress to wh	ich approved	copy of this form is to be send) 5800, Midland, Tx 79705						
If well produces oil or liquids, give location of tanks.	Unit Soc.	Twp	Rge	Is gas actual	7	······································				
If this production is commingled with that f	from any other lease	or pool,	give comming	ling order num			21.189			
IV. COMPLETION DATA		Well	Gas Well	New Well	Workover	Deepen	Plug Back Sa	une Res'v	Diff Res'v	
Designate Type of Completion - Date Spudded	Dale Compl. Read	ly 10 Prod		Total Depth	<u> </u>	l	P.B.T.D.		1	
Elevations (DF, RKB, RT, GR, etc.)	Name of Producin	g Formati	oa	Top Oil/Gas Pay			Tubing Depth			
Perforations							Depth Casing Shoe			
	TUBING, CASING AND CEMENTING I					<u> </u>				
HOLE SIZE	CASING & TUBING SIZE			CEMENTI	DEPTH SET	<u>D</u>	SACKS CEMENT			
				· · · · · · · · · · · · · · · · · · ·						
V. TEST DATA AND REQUES				1			]			
OIL WELL (Test must be after re Date First New Oil Run To Tank	covery of total volu Data of Test	ime of loa	d oil and mus		exceed top allo ethod (Flow, pu			full 24 hours	.) 	
Length of Test	Tubing Pressure			Casing Press				Choke Size		
	_			-						
Actual Prod. During Test	Oil - Bbls.			Water - Bbls.			Gar- WCF			
GAS WELL				1517-2						
Actual Prod. Test - MCF/D				Bbls. Coadensate/MMCF			Gravity of Coodensate			
Testing Method (pilot, back pr.)	Tubing Pressure (	Shut-in)		Casing Pressure (Shut-in)			Choke Size			
VI. OPERATOR CERTIFICATE ()): COMPLIANCE I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.				OIL CONSERVATION DIVISION Date Approved						
Signature Jay Cherski Agent Printed Name (2)(2), 915-687-1664 Date Telephone No.				Geologist Geologist						
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INSTRUCTIONS: This form is to be filed in compliance with Rule 1104
1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.

2) All sections of this form must be filled out for allowable on new and recompleted wells.
3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.