deren er der	DISTRIBUTION	- 7520307	ONSERVATION COMM ON TOP MLLO MOLLE AND INSPORT OIL AND NATURAL G	Porm C-104 States States - States Etheorixe (states SS	
1.	LAND OFFICE TRANSPORTER OIL GA3 OPERATOR PRORATION OFFICE Operator				
	SUN OIL COMPANY				
	P.O. Box 1861, Midland, TX 79702				
	Reason(s) for filing (Check proper box New Well Recompletion Change in Cwnership[X]	/ Change in Transporter of: Oil Dry Ga Casifiahead Gas Conder			
	If change of ownership give name and address of previous owner	SUN TEXAS COMPANY, P.O.	Box 4067, Midland, TX	79704	
п.	DESCRIPTION OF WELL AND				
	Lease Name State "A" A/C-1	Weil No. Fool Name, Including Po 113 Jalmat Tansill	Yates 7 Rivers State, Føderat	or Fee State NM 2A	
	Unit Letter P	Feet From The South Lin	e and Feet From T	East	
	Line of Section 21 To	winship 23-S Eange	36-Е , ммрм,	Lea County	
11.		TER OF OIL AND NATURAL GA	S		
	Name of Authorized Transporter of Of Shell Pipeline Corpor		Address (Give address to which approve Box 2648-Houston, TX 7		
	Name of Authorized Transporter of Ca	singhead Gas 🔀 of Dry Gas 🔤	Address (Give address to which approve		
	El Paso Natural Gas C	Ompany	Jal, NM 88250 Is gas actually connected? When	;	
	give location of tanks.	J 21 23 36		6-10-77	
	If this production is commingled wincompletion DATA	th that from any other lease or pool,	New Well Workover Deepen	Plug Eack Same Resty, Diff. Resty,	
	Designate Type of Completi		New Weit Workover Deepen	Plug Buck - Same Resrv. Din. Resrv.	
	Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.	
	Elevations (DF, RKB, RT, GR, etc.,	Name of Producing Formation	Top Cii/Gas Pay	Tubing Depth	
	Perforations		1	Depth Casing Shoe	
-	TUBING, CASING, AND CEMERTING RECORD				
	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT	
V.	TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allow able for this depth or be for full 24 hours) OIL WELL Date first New Oil Bun To Tanks Date First New Oil Bun To Tanks Date of Test				
	Length of Test	Tubing Pressure	Casing Pressure	Choke Size	
	Actual Prod. During Test	Cil-Bbls.	Water - Bbls.	Gas-MCF	
		<u> </u>			
	GAS WELL Actual Prod, Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate	
	Testing Method (pitot, back pr.)	Tubing Pressure (Bhat-in)	Casing Pressure (Shut-in)	Choke Size	
VI.	I. CERTIFICATE OF COMPLIANCE		OIL CONSERVATION COMMISSION		
			APPROVED 11: 28 1981		
	I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		BY		
	Sugar		This form is to be filed in compliance with RULE 1104.		
	(Signature) wel		well, this form must be accompan teats taken on the well in accord	If this is a request for sllowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.	
	(Tile) July 1, 1981		All sections of this form must be filled out completely for allow- able on new and recompleted wells. Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition. Sectors Forms C-104 must be filed for each neet in multiply		
	11				