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LAND OFFICE	
OPERATOR	

Form C-105
Revised 11-1-8

NEW MEXICO OIL CONSERVATION COMMISSION WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease	
State ☒	Fee ☐
5. State Oil & Gas Lease No.	
NM2A	

1a. TYPE OF WELL	
OIL WELL ☒	GAS WELL ☐ DRY ☐ OTHER ☐
b. TYPE OF COMPLETION	
NEW WELL ☒	WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER ☐

7. Unit Agreement Name

8. Farm or Lease Name

State "A" A/c-1

9. Well No.

113

10. Field and Pool, or Wildcat

Jalmat

2. Name of Operator

Texas Pacific Oil Company, Inc.

3. Address of Operator

P. O. Box 4067, Midland, Texas 79701

4. Location of Well

UNIT LETTER P LOCATED 990 FEET FROM THE south LINE AND 990 FEET FROM

THE east LINE OF SEC. 21 TWP. 23-S RGE. 36-E NMPM

11. County

Lea

15. Date Spudded	16. Date T.D. Reached	17. Date Compl. (Ready to Prod.)	18. Elevation (DF, RKB, RT, GR, etc.)	19. Elev. Casinghead
2-12-77	2-20-77	3-3-77	3420' GR	

20. Total Depth	21. Plug Back T.D.	22. If Multiple Compl., How Many	23. Intervals Drilled By	Rotary Tools	Cable Tools
3450'	3418'			0-3450	

24. Producing Interval(s), of this completion - Top, Bottom, Name		25. Was Directional Survey Made
3327'-3396' Jalmat Yates 7-Rivers		No

26. Type Electric and Other Logs Run	27. Was Well Cored
SWN-GR, BHC Accoustilog, Dual Laterolog	No

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB. FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13 3/8"	48#	40'		Redi-Mix - Surface	None
8 5/8"	24#	1340'	12 1/4"	700 sx. - Surface	None
5 1/2"	14#	3450'	7 7/8"	1100 sx. - Circ.-Surface	None

29. LINER RECORD				30. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET
					2 3/8"	3267'
						3267'

31. Perforation Record (Interval, size and number)		32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
3327'-32'	39 Holes w/2 SPF	DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
3342'-46'	4" csg. gun w/23 grams	3327'-3396'	1000 gals. 15% MCA Acid
3387'-96'	Jumbo jet charges		

33. PRODUCTION

Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump)		Well Status (Prod. or Shut-in)	
3-3-77		Flowing		Producing	
Date of Test	Hours Tested	Choke Size	Prodn. Per Test Period	Oil - bbl.	Gas - MCF
3-3-77	24	24/64			
Flow Testing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - bbl.	Gas - MCF	Water - bbl.
190	Packer		90	22	0
					28

34. Disposition of Lin. (Sold, used for fuel, vented, etc.)	Test Witnessed by
Vented	

35. List of Attachments

C-104-Log

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED *il' J McClinton*

TITLE Dist. Operations Supt.

DATE 3-4-77

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than _____ days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radioactivity logs run in the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured in feet. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quadruplicate except on state land, where six copies are required. See Rule 11.5.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

T. Anhy _____ 1315
T. Salt _____ 1445
B. Salt _____ 2896
T. Yates _____ 3072
T. 7 Rivers _____ 3313
T. Queen _____
T. Grayburg _____
T. San Andres _____
T. Glorieta _____
T. Paddock _____
T. Blinbry _____
T. Tubb _____
T. Drinkard _____
T. Abo _____
T. Wolfcamp _____
T. Penn. _____
T. Cisco (Bough C) _____

T. Canyon _____
T. Strawn _____
T. Atoka _____
T. Miss _____
T. Devonian _____
T. Silurian _____
T. Montoya _____
T. Simpson _____
T. McKee _____
T. Ellenburger _____
T. Gr. Wash _____
T. Granite _____
T. Delaware Sand _____
T. Bone Springs _____
T. _____
T. _____

Northwestern New Mexico

T. Ojo Alamo _____
T. Kirtland-Fruitland _____
T. Pictured Cliffs _____
T. Cliff House _____
T. Menefee _____
T. Point Lookout _____
T. Mancos _____
T. Gallup _____
T. Base Greenhorn _____
T. Dakota _____
T. Morrison _____
T. Todilto _____
T. Entrada _____
T. Wingate _____
T. Chinle _____
T. Permian _____
T. Penn. "A" _____

T. Penn. "B" _____
T. Penn. "C" _____
T. Penn. "D" _____
T. Leadville _____
T. Madison _____
T. Elbert _____
T. McCracken _____
T. Ignacio Qtzte _____
T. Granite _____
T. _____
T. _____
T. _____
T. _____
T. _____
T. _____
T. _____

OIL OR GAS SANDS OR ZONES

No. 1, from _____ 2970 _____ to _____ 3440 _____
No. 2, from _____ to _____
No. 3, from _____ to _____
No. 4, from _____ to _____
No. 5, from _____ to _____
No. 6, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from _____ to _____ feet.
No. 2, from _____ to _____ feet.
No. 3, from _____ to _____ feet.
No. 4, from _____ to _____ feet.

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	420	420	Red bed & Anhy				
420	1340	920	Anhy				
1340	2624	1284	Anhy & Salt				
2624	3450	826	Lime				

CL 11-10-11
WCSB
11-10-11