

DISTRIBUTION	
ANTA FE	
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U.S.G.S.	
AND OFFICE	
TRANSPORTER	OIL
	GAS
OPERATOR	
PRORATION OFFICE	

NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes Old C-104 and C-105
Effective 1-1-65

I.

Operator Texas Pacific Oil Company, Inc.	
Address P. O. Box 4067, Midland, Texas 79701	
Reason(s) for filing (Check proper box)	Other (Please explain)
New Well ☒	Change in Transporter of: Oil ☐ Dry Gas ☐ Casinghead Gas ☐ Condensate ☐
Recompletion ☐	CASINGHEAD GAS MUST BE RECOMPLETED AFTER UNLESS AN EXCEPTED CASE IS IN OPERATION
Change in Ownership ☐	
If change of ownership give name and address of previous owner	

II. DESCRIPTION OF WELL AND LEASE

Lease Name State "A" A/c-1	Well No., Pool Name, Including Formation 113 Jalmat Yates 7-Rivers	Kind of Lease State, Federal or Fee State	Lease No. NM2A
Location Unit Letter P ; 990 Feet From The south Line and 990 Feet From The east			
Line of Section 21 Township 23-S Range 36-E , NMEM, Lea County			

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil ☒ or Condensate ☐	Address (Give address to which approved copy of this form is to be sent)
Texas - New Mexico Pipeline	P. O. Box 1510, Midland, Texas 79701
Name of Authorized Transporter of Casinghead Gas ☐ or Dry Gas ☐	Address (Give address to which approved copy of this form is to be sent)
If well produces oil or liquids, give location of tanks.	
F	22 23-S 36-E No

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well ☒ Gas Well ☐ New Well ☒ Workover ☐ Deepen ☐ Plug Back ☐ Same Res'v. ☐ Diff. Res'v. ☐		
Date Spudded 2-12-77	Date Began Ready to Prod. 3-3-77	Total Depth 3450'	P.B.T.D. 3418'
Elevations (DB, RKB, RT, GR, etc.) 3420' GR	Name of Producing Formation Yates-7 Rivers	Top Oil Gas Day 3313'	Tubing Depth 3267'
Perforations 3327'-3396'	Depth Casing Shoe 3450'		
TUBING, CASING, AND CEMENTING RECORD			
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
12 1/4"	13 3/8"	40'	Redi-Mix
7 7/8"	8 5/8"	1340'	700 sx.
	5 1/2"	3450'	1100 sx.
	2 3/8"	3267'	

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL

(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks 3-3-77	Date of Test 3-3-77	Producing Method (Flow, pump, gas lift, etc.) Flowing
Length of Test 24	Tubing Pressure 190	Casing Pressure Packer
Actual Prod. During Test	Oil-Bbls. 90	Water-Bbls. 0
		Choke Size 2 1/64
		Gas-MCF 22

GAS WELL

Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pilot, back prod.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

W. J. McClintock
District Operations Superintendent

3-4-77

OIL CONSERVATION COMMISSION

APPROVED _____, 19____
BY [Signature]
TITLE _____

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowables on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiple-completed wells.

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