DISTRIBUTION SANTA FE NEW MEXICO OIL CONSERVATION COMMISSION FILE	Form C-103 Supersedes Old C-102 and C-103 Effective 1-1-65
U.S.G.S.  LAND OFFICE  OPERATOR	State X Fee 5. State Oil & Gas Lease No.
SUNDRY NOTICES AND REPORTS ON WELLS  TO NOT USE THIS FORM FOR PROPOSALS TO DRILL ON TO CEEPEN OR PLUS BACK TO A DIFFERENT RESERVOIR.  USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)	NM 2A
OIL GAS	7, Unit Agreement Name
2. Name of Operator	8. Furn or Lease Name
Texas Pacific Oil Company, Inc.	State "A" A/c-1
P. O. Box 4067, Midland, Texas 79701	'113
4. Location of Well  UNIT LETTER P 990 FEET FROM THE SOUTH LINE AND 990 FEET FR	le. Field and Pool, or Wildeet Jalmat
THE east LINE, SECTION 21 TOWNSHIP 23-S RANGE 36-E NMP	<u> </u>
15. Elevation (Show whether DF, RT, GR, etc.)  34201 GR	12, County Lea
	Other Data NT REPORT OF:
PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK  TEMPORARILY ABANDON  PULL OR ALTER CASING CHANGE PLANS CASING TEST AND CEMENT JOB  OTHER CASING COMMENCE DRILLING OPNS.  CHANGE PLANS OTHER CASING COMMENTED TO	ALTERING CASING  PLUG AND ABANDONMENT  Ating
OTHER	
17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, includit work) SEE RULE 1703.	ng estimated date of starting any proposed
1. Set 13 3/8" 48# conductor pipe at 40' cemented to surface	w/Redi-Mix.
2. Spudded 12 1/4" hole at 10:45 p.m. 2-12-77 drilled to 1340	٥٠.
<ol> <li>Ran 35 jts. 8 5/8" 24# casing set at 1340'. Cemented w/70 containing 2% CaCl<sub>2</sub> mixed at 14.8 ppg w/1.32 ft<sup>3</sup>/sk. yield WOC. Tested to 1500#. Held OK.</li> </ol>	00 sx. Class "C"
18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.	
SIGNED Drilling Coordinator	DATE 2-21-77
(fig. Signed ইন্ত্ৰ ি ও Souton	2 d 1977

CONDITIONS OF APPROVAL, IF ANY: