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# NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

## SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. <input checked="" type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER		7. Unit Agreement Name
2. Name of Operator Summit Energy, Inc.		8. Farm or Lease Name A. M. Drinkard
3. Address of Operator 1925 Mercantile Dallas Bldg., Dallas, TX 75201		9. Well No. 2
4. Location of Well UNIT LETTER <u>I</u> , <u>2,310</u> FEET FROM THE <u>South</u> LINE AND <u>990</u> FEET FROM THE <u>East</u> LINE, SECTION <u>30</u> TOWNSHIP <u>22S</u> RANGE <u>38E</u> NMPM.		10. Field and Pool, or Wildcat Brunson Abo, S. <i>Brunson Abo, S. R-8593</i>
15. Elevation (Show whether DF, RT, GR, etc.) 3368.9 GR		12. County Lea

## 16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

### NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>

### SUBSEQUENT REPORT OF:

REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOBS <input type="checkbox"/>	OTHER <u>Acidize</u> <input checked="" type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Acidized perfs 7,164-7,216' with 2500 gals 20% NEFE acid. Maximum pressure 2500 psi, average pressure 1750 psi. Flushed with 29 bbls KCL 2% water. 12-24-87: Flowed 23 BO, 0 BW, 149 MCF, 32/64" choke, 24 hrs.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Rhyllis K. Stone

TITLE Production Analyst

DATE 1-5-88

Orig. Signed by  
Paul Kautz  
Geologist

APPROVED BY \_\_\_\_\_

TITLE \_\_\_\_\_

DATE JAN 11 1988

CONDITIONS OF APPROVAL, IF ANY: