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Form O-125  
Revised 10-6-74

# NEW MEXICO OIL CONSERVATION COMMISSION WELL COMPLETION OR RECOMPLETION REPORT AND LOG

|              |          |             |
|--------------|----------|-------------|
| 1. Well Name | 2. State | 3. Locality |
|              |          |             |

|                                                                                                                                            |                                                                                                                                                                                                                                 |
|--------------------------------------------------------------------------------------------------------------------------------------------|---------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------|
| 4. TYPE OF WELL                                                                                                                            | 5. TYPE OF COMPLETION                                                                                                                                                                                                           |
| OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input type="checkbox"/> OTHER <input type="checkbox"/> | NEW WELL <input checked="" type="checkbox"/> WORK OVER <input type="checkbox"/> DEEPEN <input type="checkbox"/> REGRAB <input type="checkbox"/> DIFF. REGRAB <input checked="" type="checkbox"/> OTHER <input type="checkbox"/> |

|                               |             |
|-------------------------------|-------------|
| 6. Well Name                  | 7. Well No. |
| A. M. Drinkard                | 2           |
| 8. Field and Pool, or Acreage |             |
| South Brunson ABO             |             |

|                     |                                             |
|---------------------|---------------------------------------------|
| 9. Name of Operator | 10. Address of Operator                     |
| Summit Energy, Inc. | 112 N. First St., Artesia, New Mexico 88210 |

|                      |                 |             |                   |              |               |
|----------------------|-----------------|-------------|-------------------|--------------|---------------|
| 11. Location of Well | 12. Unit Letter | 13. Located | 14. Feet from the | 15. Line and | 16. Feet from |
|                      | I               | 2310        | South             | 990          |               |

|                  |          |           |             |
|------------------|----------|-----------|-------------|
| 17. Line of Sec. | 18. Twp. | 19. Range | 20. Section |
| 30               | 22 S     | 38 E      |             |

|                  |                    |                                     |                                       |                    |
|------------------|--------------------|-------------------------------------|---------------------------------------|--------------------|
| 21. Date Spudded | 22. Date 1st Prod. | 23. Date 1st Spig. (Ready to Prod.) | 24. Production (OP, RK, KI, GR, etc.) | 25. Flow (Shut-in) |
| 2-2-77           | 2-19-77            | 3-10-77                             | 3368.9 GR                             | 3364               |

|                  |                  |                  |                  |                  |
|------------------|------------------|------------------|------------------|------------------|
| 26. Depth (Feet) | 27. Depth (Feet) | 28. Depth (Feet) | 29. Depth (Feet) | 30. Depth (Feet) |
| 7550             | 7350             | --               | 0 - 7550         | ---              |

|                                                                   |                            |
|-------------------------------------------------------------------|----------------------------|
| 31. Profiling Interval, of this completion - 1 ft., or less, None | 32. Was Drilling Cor. Made |
| 7164 - 7216 ABO                                                   | Yes                        |

|                                         |                   |
|-----------------------------------------|-------------------|
| 33. Type of Density Log                 | 34. Was Cor. Made |
| Compensated Neutron - Formation Density | No                |

| 28. CASING RECORD (Report all strings set in well) |                |           |           |                  |               |
|----------------------------------------------------|----------------|-----------|-----------|------------------|---------------|
| CASING SIZE                                        | WEIGHT LB. FT. | DEPTH SET | HOLE SIZE | CEMENTING RECORD | AMOUNT PULLED |
| 8 5/8                                              | 24             | 1185      | 12 1/4    | 600 SX           | None          |
| 5 1/2                                              | 17 & 15.5      | 7549      | 7 7/8     | 700 SX           | None          |

| 29. LINER RECORD |     |        |              | 30. TUBING RECORD |       |           |
|------------------|-----|--------|--------------|-------------------|-------|-----------|
| SIZE             | TOP | BOTTOM | SACKS CEMENT | SCREEN            | SIZE  | DEPTH SET |
|                  |     |        |              |                   | 2 7/8 | 7000      |
|                  |     |        |              |                   |       | 7000      |

| 31. Perforation Interval (Interval, size and number) |                                                                   |  |  | 32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.                                                                                                                                                                   |  |  |  |                |                               |             |                                                                   |
|------------------------------------------------------|-------------------------------------------------------------------|--|--|------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------|--|--|--|----------------|-------------------------------|-------------|-------------------------------------------------------------------|
| 7164 - 7216 (1/2" - 10)                              |                                                                   |  |  | <table border="1"> <tr> <th>DEPTH INTERVAL</th> <th>AMOUNT AND KIND MATERIAL USED</th> </tr> <tr> <td>7164 - 7216</td> <td>3500 gals 15% Acid, 7800# sand and 15000 gals gelled brine water.</td> </tr> </table> |  |  |  | DEPTH INTERVAL | AMOUNT AND KIND MATERIAL USED | 7164 - 7216 | 3500 gals 15% Acid, 7800# sand and 15000 gals gelled brine water. |
| DEPTH INTERVAL                                       | AMOUNT AND KIND MATERIAL USED                                     |  |  |                                                                                                                                                                                                                  |  |  |  |                |                               |             |                                                                   |
| 7164 - 7216                                          | 3500 gals 15% Acid, 7800# sand and 15000 gals gelled brine water. |  |  |                                                                                                                                                                                                                  |  |  |  |                |                               |             |                                                                   |

| 33. PRODUCTION        |  |                                                                      |  |  |  |                                |  |
|-----------------------|--|----------------------------------------------------------------------|--|--|--|--------------------------------|--|
| Date First Production |  | Production Method (Flooding, gas lift, pumping - Size and type pump) |  |  |  | Well Status (Prod. or Shut-in) |  |
| 3-10-77               |  | Flow                                                                 |  |  |  | Prod.                          |  |

|              |              |           |                        |           |           |             |                       |
|--------------|--------------|-----------|------------------------|-----------|-----------|-------------|-----------------------|
| Date of Test | Hours Tested | Test Rate | Pressure (Test Period) | Oil - PHL | Gas - MCF | Water - PHL | Gravity - API (Corr.) |
| 3-14-77      | 24           | 32/64     | 85                     | 500       | Trace     | 5882        |                       |

|                       |                  |           |           |             |                       |
|-----------------------|------------------|-----------|-----------|-------------|-----------------------|
| Flow Testing Pressure | Flowing Pressure | Oil - PHL | Gas - MCF | Water - PHL | Gravity - API (Corr.) |
| 160                   | Packer           | 85        | 500       | Trace       | 420                   |

|                                                            |                   |
|------------------------------------------------------------|-------------------|
| 34. Disposition of Gas (Sold, used for fuel, vented, etc.) | Test Witnessed By |
| Sold                                                       |                   |

|                                                                             |                                                                                                                                         |
|-----------------------------------------------------------------------------|-----------------------------------------------------------------------------------------------------------------------------------------|
| 35. List of Attachments                                                     | 36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief. |
| Logs (Compensated Neutron-Density and mud logs. No drill stem tests taken.) |                                                                                                                                         |

SIGNED Paul White

TITLE Division Engineer

DATE 3-23-77

RECEIVED

MAY 2 1977

OIL CONSERVATION COMM.  
HOBBS, N. M.