riet i Tax 1963, Hobbs, NM 88241-19	60	State of New Me				EXICO arces Department			Form C-104 Revised February 10, 1994		
striff d Drawer DD, Artenia, NM \$8211		OIL CONSERVATION DIVISION					Instructions on back Submit to Appropriate District Office 5 Copies				
strict III 60 Rie Brans Rd., Antet, NM S		PO Box 2088 Santa Fe, NM 87504-2088									
strict IV									ENDED REPORT		
REQU	JEST FO	DR ALL		LE AND	AUTHOR	IZATI	ON TO TR	¹ OGRID Num	ber		
Evyon Conn	Ора	inter a series a					007673				
Exxon Corp. P.O. Box 4358						Æ			cases for Filing Code		
Houston, Texas 77210-4358				· Pool	Pool Name			DHC #1169			
30 - 0 2525456 Blinebry Oil 8								06660			
' Property Code 004198		lew Mex ⁺	ico "S"	'Propert State	y Name			36			
I. ¹⁰ Surface Loc	ation						Fest from the	East/West line	LI County		
Ul or iot no. Section Township		Range Lot.Ida Fer			North/S NOr	outh Line • th	1810	East	Lea		
B 2	225S	372		330			1010				
				Feet from the	a the North/South line		Feet from the	East/West lim	e Cousty		
¹³ Las Code ¹³ Producing M	athed Code	¹⁴ Gan Co	anection Dat	e C-129	Permit Numbe		* C-129 Effective	Date "	C-129 Expiration Date		
III. Oil and Gas Tra		S			²⁴ POD ²¹ O/G						
OGRID	1	and Address			949830		A-02-22S	and Description S-37E			
022345 Texaco E & P Inc. P.O. Box 3109				<u> </u>	New Mexico			co "S" S	tate T/B #5		
Mid	Midland, 1X 79702				0949810 0 A-02-22S-37E			-37E			
Box	42130				New Mexico "S" State T/B #5				tate T/B #5		
House	<u>ston, T</u>	<u>x 77242</u>	-2130		***************************************	and Section of the					
Mary Constant of Section Constants					i ang panahara						
X 100 10 10 10 10 10 10 10 10 10 10 10 10	·			gent we have							
							.** 115.				
IV. Produced Wate	r			24 1	OD ULSTR L		d Description				
" рор 0949850	Sam	ie as CS	SHG								
V. Well Completio							" PBTD		²⁰ Perforations		
¹⁵ Speel Date 2/16/77		** Ready Date 7/14/97			מדי 7600		7193		5704-5773 5803-5845		
¹⁰ Hole Size			Casing & Tub	ping Size	4	³² Depti	Set		Sacks Comant		
13-3/4"		10-3/4"			1176'				ks;cir. 148 sxs sxs;cir. 425 sxs		
8-3/4"		7"		<u></u>	/:	595		2040 37			
VI. Well Test Dat	a						1 20-	Barrow	" Cag. Pressure		
¹⁴ Date New Oil ¹⁴ G		as Delivery Date * Te 2/11/9		Test Date / 98	"Test Length 24		- 196	. Pressure			
"Cheke Sim		4 09		4 Water	4 Gas-		- AOF		" Test Method		
375		24.7/18.3 1/0			82/67						
" I hereby certify that the rule with and that the information	s of the Oil (given above is	Conservation : a true and con	Livision have apicte to the t	pest of my			CONSERVA		VISION		
knowledge and/selief.	+	Mr			Approved by:	0	RIGINAL SIG	VED BY			
Printed association Patti Sandoval					Tile: Second P. N						
Title: Sr Staff O	ffice A	ssistar			Approval Date: A. 1 28 1914						
Dete: 3/17/98			/13 431-								
" If this is a change of ope	reter till in ti	ne ugkid n							- Date		
Barrisso (perator Sign				Printed N		'	TH			

dp

22.

IF THIS IS AN AMENDED REPORT. CHECK THE BOX LABLED "AMENDED REPORT" AT THE TOP OF THIS DOCUMENT	
Report all gas volumes at 15.025 PSIA at 60°. Report all oil volumes to the nearest whole barrel.	
A request for ellowable for a newly drilled or deepened well must be accompanied by a tabulation of the deviation tests conducted in accordance with Rule 111.	
All sections of this form must be filled out for allowable requests on new and recompleted wells.	
Fill out only sections i, II, III, IV, and the operator certifications for changes of operator, property name, well number, transporter, or other such changes.	
A separate C-104 must be filed for each pool in a multiple completion.	
Improperly filled out or incomplete forms may be returned to operators unapproved.	
1. Operator's name and address	

- Operator's OGRID number. If you do not have one it will be assigned and filled in by the District office. 2.
 - Reason for filing code from the following table:

 NW
 New Well

 RC
 Recompletion

 CH
 Change of Operator

 AO
 Add oil/condensate transporter

 CO
 Change oil/condensate transporter

 AG
 Add gas transporter

 CG
 Change ogas transporter
 - ÀĞ CG RT
 - CG Change gas transporter RT Request for test allowable (Include v requested) If for any other reason write that reason in this box. test alig allowable (Include volume
- 4. The API number of this well

3.

- 5. The name of the pool for this completion
- 6. The pool code for this pool
- 7. The property code for this completion
- 8. The property name (well name) for this completion
- 9. The well number for this completion
- The surface location of this completion NOTE: If the United States government survey designates a Lot Number for this location use that number in the 'UL or lot no.' box. Otherwise use the OCD unit letter. 10.
- 11. The bottom hole location of this completion
- Lease code from the following table: 12.
 - F S P J

Ň

- de from the followi Federal State Fee Jicarilla Navajo Ute Mountain Uta Other Indian Tribe
- The producing method code from the following table: F Flowing P Pumping or other artificial lift 13.
- MO/DA/VR that this completion was first connected to a 14.
- The permit number from the District approved C-129 for this completion 15.
- 16. MO/DA/VR of the C-129 approval for this completion
- MO/DA/YR of the expiration of C-129 approval for this 17.
- 18. The gas or oil transporter's OGRID number
- 19. Name and address of the transporter of the produc
- The number assigned to the POD from which this product will be transported by this transporter. If this is a new well or recompletion and this POD has no number the district office will assign a number and write it here. 20.
- Product code from the following table: O Oil --G Gas 21.

- The ULSTR location of this POD if it is different from the well completion location and a short description of the POD (Example: "Battery A", "Jones CPD",etc.)
- The POD number of the storage from which water is moved from this property. If this is a new well or recompletion and this POD has no number the district office will assign a number and write it here. 23.
- The ULSTR location of this POD if it is different from the well completion location and a short description of the POD (Example: "Battery A Water Tank", "Jones CPD Water 24. (Example: Tank",etc.)
- 25. MO/DA/YR drilling commenced
- MO/DA/YR this completion was ready to produce 26.
- 27. Total vertical depth of the well
- 28. Plugback vertical depth
- 29. Top and bottom perforation in this completion or casing shoe and TD if opennole
- Inside diameter of the well bore 30.
- Outside diameter of the casing and tubing 31-
- 32. Depth of casing and tubing. If a casing liner show top and bottom.
- 33. Number of sacks of cament used per casing string

The following test data is for an oil well it must be from a test conducted only after the total volume of load oil is recovered.

- 34. MO/DA/YR that new oil was first produced
- 35. MO/DA/YR that gas was first produced into a pipeline
- MO/DA/YR that the following test was completed 36.
- 37. Length in hours of the test
- Flowing tubing pressure oil wells Shut-in tubing pressure gas wells 38.
- 39.
- Flowing casing pressure oil wells Shut-in casing pressure gas wells
- 40. Diameter of the choke used in the test
- 41. Barrels of oil produced during the test
- 42. Barrels of water produced during the test
- 43. MCF of gas produced during the test
- 44. Gas well calculated absolute open flow in MCF/D
 - The method used to test the well:

45.

1

- F Flowing P Pumping S Swebbing If other method please write it in.
- The signature, printed name, and title- of the-person authorized to make this report, the date this report was signed, and the telephone number to call for questions about this report 46.
- The previous of and title of authorized to The previous operator's name, the signature, printed nam and title of the previous operator's representatin authorized to verify that the previous operator no long operates this completion, and the date this report w signed by that person 47.

÷.

State of New Mexico Form C-102 Revised February 10, 1994 District i Energy, Minerals & Natural Resources Department 29 Box 1980, Hobbs, 1.4 88241-1980 Submit to Appropriate District Office State Lease -4 Copies Fee Lease - 3 Copies District # OIL CONSERVATION DIVISION PO Drawer DD, Artesia, NM 88211-0719 PO Box 2088 District # 1000 Rio Brasos Rd. , Aztec, NM 87410 Santa Fe, NM 87504-2088 AMENDED REPORT District IV PO Box 2088, Santa Fe, NM 87504-2088 WELL LOCATION AND ACREAGE DEDICATION PLAT Pool Name Pool Code API Number Blinebry Oil & Gas (Oil) 06660 - -3062525466⁻ Weil Number Property Name Property Code 36 New Mexico "S" State 004198 Flevation **Operator** Nome OGRID No. Exxon Corporation 007673 ¹⁰Surface Location County East/West line Feet from the North/South line Lot kin Feet from the Section Township Range UL or lot no. North East Lea 1810' 330' 37 E 2 22 S В "Bottom Hole Location If Different From Surface County East/West line Feet from the North/South line Feet from the Lot Idn Section Township Ronae Lift or jot no. 15 Order No. Consolidation Code Joint -or Infill ¹² Dedicated Acres 40 NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNITL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION OPERATOR CERTIFICATION 16 20 I hereby certify that the information 36 · 1810' contained herein is true and complete to the best of my knowledge and belief. 1 C. J. Darper Signature C. H. Harper Printed Name Permits Supervisor Title 6-17-91 Date 18 SURVEYOR CERTIFICATION J hereby carify that the well location aloum on this joint was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and carrect to the best of my belief. Date of Survey Signature and Seal of Professional Surveyor. Certificate Number

<u>3</u> Miles <u>SE</u> of <u>Eunice</u>, New Mexico.

File No.

A-0983