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LAND OFFICE	
OPERATOR	

Form C-105
Revised 11-77

NEW MEXICO OIL CONSERVATION COMMISSION WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease
State ☒ Fee ☐

5. State Oil & Gas Lease No.
B-934

1a. TYPE OF WELL

b. TYPE OF COMPLETION

OIL WELL ☐ GAS WELL ☐ DRY ☐ OTHER _____

NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER _____

7. Unit Agreement Name

8. Farm or Lease Name
New Mexico "S" State

9. Well No.
36

10. Field and Pool, or Wildcat
Wantz Granite Wash

2. Name of Operator
Exxon Corporation

3. Address of Operator
P.O. Box 1600, Midland, Texas 79702

4. Location of Well

UNIT LETTER **B** LOCATED **330** FEET FROM THE **N** LINE AND **1810** FEET FROM THE **E** LINE OF SEC. **2** TWP. **22S** RGE. **37E**

11. County
Lea

15. Date Spudded **2-16-77** 16. Date T.D. Reached **3-21-77** 17. Date Compl. (Ready to Prod.) **5-6-77** 18. Elevations (DF, RKB, RT, GR, etc.) **GR 3369** 19. Elev. Casinghead **GR 3369**

20. Total Depth **7600** 21. Plug Back T.D. **7530** 22. If Multiple Compl., How Many **2** 23. Intervals Drilled By Rotary Tools **0-7600** Cable Tools **---**

24. Producing Interval(s), of this completion - Top, Bottom, Name
Granite Wash 7200-14, 7225-27, 7233-39, 7251-59, 7270-76, 7324-40, 7345-61

25. Was Directional Survey Made
No

26. Type Electric and Other Logs Run
Dresser Neutron

27. Was Well Cored
No

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
10-3/4	36-40#	1176	13-3/4	700 Sx, Circ. 148	--
7	26-20-23#	7595	8-3/4	2040 Sx, Circ. 425	--

29. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN

30. TUBING RECORD

SIZE	DEPTH SET	PACKER SET
2 7/8	7141	7141

31. Perforation Record (Interval, size and number)

8 Shots 7200-14; 2 Shots 7225-27;
4 Shots 7233-39; 5 Shots 7251-59;
4 Shots 7270-76; 9 Shots 7324-40;
9 Shots 7345-61

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
7200-7361	2200 Gal. 15% Acid
7200-7361	Frac 20,000 Gal. Gelled Oil Pad plus 23,000# 20/40 Sand

33. PRODUCTION

Date First Production **5-6-77** Production Method (Flowing, gas lift, pumping -- Size and type pump) **Pump** Well Status (Prod. or Shut-in) **Prod.**

Date of Test	Hours Tested	Choke Size	Prodn. For Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas-Oil Ratio
5-7-77	24	Pump		39	53	1	1359

Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API (Corr.)
Pump	Pkr		39	53	1	36.7

34. Disposition of Gas (Sold, used for fuel, vented, etc.) **Sold** Test Witnessed By _____

35. List of Attachments

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED *B. C. Sanders* TITLE Unit Head DATE 5-11-77

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MAY 28 1977

OIL CONSERVATION COMM.
HOBBS, N. M.