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U.S.G.S.	
LAND OFFICE	
TRANSPORTER	OIL GAS
OPERATOR	
PRODUCTION OFFICE	

NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Superseding Old C-101 and C-11
Effective 1-1-65

I. Operator
Exxon Corporation
Address
P.O. Box 1600, Midland, Texas 79702
Reason(s) for filing (Check proper box)
New Well ☒ Change in Transporter of:
Recompletion ☐ Oil ☐ Dry Gas ☐
Change in Ownership ☐ Casinghead Gas ☐ Condensate ☐
Other (Please explain)

If change of ownership give name
and address of previous owner

II. DESCRIPTION OF WELL AND LEASE

Lease Name New Mexico "S" State	Well No. 36	Pool Name, Including Formation Wantz Granite Wash	Kind of Lease State, Federal or Fee	State	Lease No. B-934
Location Unit Letter B ; 330 Feet From The North Line and 1810 Feet From The East Line of Section 2 Township 22S Range 37E, NMPM, Lea County					

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil ☒ or Condensate ☐ Texas New Mexico Pipeline Co.	Address (Give address to which approved copy of this form is to be sent) Box 1510, Midland, Texas 79702					
Name of Authorized Transporter of Casinghead Gas ☒ or Dry Gas ☐ Getty Oil Co.	Address (Give address to which approved copy of this form is to be sent) Box 1135, Eunice, New Mexico 88252					
If well produces oil or liquids, give location of tanks.	Unit F	Sec. 2	Twp. 22S	Rge. 37E	Is gas actually connected? Yes	When 5-6-77

If this production is commingled with that from any other lease or pool, give commingling order number: PC-137

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well ☒	Gas Well ☐	New Well ☐	Workover ☐	Deepen ☐	Plug Back ☐	Same Resv. ☐	Diff. Resv. ☐
Date Spudded 2-16-77	Date Compl. Ready to Prod. 5-6-77		Total Depth 7600		P.B.T.D. 7530			
Elevations (DF, RKB, RT, GR, etc.) GR 3369	Name of Producing Formation Wantz Gr. Wash		Top Oil/Gas Pay 7194		Tubing Depth 7141			
Perforations 7200 - 7361					Depth Casing Shoe 7595			
TUBING, CASING, AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE		DEPTH SET		SACKS CEMENT			
13-3/4	10-3/4		1176		700 sx, Circ. 148 sx.			
8-3/4	7		7595		2040 sx, Circ. 425 sx.			

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks 5-6-77	Date of Test 5-7-77	Producing Method (Flow, pump, gas lift, etc.) Pump	
Length of Test 24 Hrs.	Tubing Pressure Pump	Casing Pressure Pkr.	Choke Size --
Actual Prod. During Test 40	Oil - Bbls. 39	Water - Bbls. 1	Gas - MCF 53

GAS WELL

Actual Prod. Test - MCF/D	Length of Test	Bbls. Condensate/MCF	Gravity of Condensate
Testing Method (flow, back pr.)	Tubing Pressure (shut-in)	Casing Pressure (shut-in)	Choke Size

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

B. C. Sanders
(Signature)

Unit Head

(Title)

5-11-77

(Date)

OIL CONSERVATION COMMISSION

APPROVED

MAY 24 1977

BY

TITLE SUPERVISOR DISTRICT 1

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All portions of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of conditions.

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MAY 16 1977

OIL CONSERVATION
HOBBS, N. M.