

NO. OF COPIES RECEIVED		NEW MEXICO OIL CONSERVATION COMMISSION REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS	Form C-104 Supersedes Old C-101 and C-110 Effective 1-1-65
DISTRIBUTION			
CANTA FE			
FILE			
U.S.G.S.			
LAND OFFICE			
TRANSPORTER	OIL GAS		
OPERATOR			
PRORATION OFFICE			

Operator Exxon Corporation	
Address Box 1600, Midland, Texas 79702	
Reason(s) for filing (Check proper box)	
New Well ☒	Change in Transporter of ☐
Recompletion ☐	Oil ☐ Dry Gas ☐
Change in Ownership ☐	Casinghead Gas ☐ Condensate ☐

If change of ownership give name
and address of previous owner _____

DESCRIPTION OF WELL AND LEASE				
Lease Name New Mexico "S" State	Well No. 36	Pool Name, including Formation Wantz Abo	Kind of Lease State, Federal or Fee State	Lease No. B-934
Location				
Unit Letter B	: 330	Feet From The North	Line and 1810	Feet From The East
Line of Section 2	Township 22S	Range 37E	NMPM, Lea	County

DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS				
Name of Authorized Transporter of Oil ☒ or Condensate ☐		Address (Give address to which approved copy of this form is to be sent)		
Texas New Mexico Pipeline Co.		Box 1510 Midland, Texas 79702		
Name of Authorized Transporter of Casinghead Gas ☒ or Dry Gas ☐		Address (Give address to which approved copy of this form is to be sent)		
Getty Oil Co.		Box 1135, Eunice, New Mexico 88252		
If well produces oil or liquids, give location of tanks.	Unit F	Sec. 2	Twp. 22S	Rge. 37E
Is gas actually connected?		When 4-10-77		
If this production is commingled with that from any other lease or pool, give commingling order number: PC-137				

COMPLETION DATA								
Designate Type of Completion - (X)	Oil Well ☒	Gas Well ☐	New Well ☐	Workover ☐	Deepen ☐	Plug Back ☐	Same Res'v. ☐	Diff. Res'v. ☐
Date Spudded 2-16-77	Date Compl. Ready to Prod. 4-11-77		Total Depth 7600'		P.B.T.D. 7530'			
Elevations (DF, RKB, RT, CR, etc.) GR 3369'	Name of Producing Formation Wantz Abo		Top Oil/Gas Pay 6656'		Tubing Depth 6579'			
Perforations 6656-6918					Depth Casing Shoe 7595'			
TUBING, CASING, AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE		DEPTH SET		SACKS CEMENT			
13-3/4	10-3/4		1176		700 sx., circ. 148 sx.			
8-3/4	7		7595		2040.sx., circ. 425 sx.			

TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)			
Date First New Oil Run To Tanks 4-11-77	Date of Test 4-11-77	Producing Method (Flow, pump, gas lift, etc.) Flow	
Length of Test 24 Hrs.	Tubing Pressure 150	Casing Pressure Pkr.	Choke Size 26/64
Actual Prod. During Test 163	Oil - Bbls. 114	Water - Bbls. 49	Gas - MCF 475

GAS WELL			
Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pilot, back pr.)	Tubing Pressure (shut-in)	Casing Pressure (shut-in)	Choke Size

CERTIFICATE OF COMPLIANCE		OIL CONSERVATION COMMISSION APR 21 1977	
I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		APPROVED _____, 19____	
B. C. Sanders (Signature)		BY <u>John W. Remyan</u> Geologist	
Unit Head 4-13-77 (Date)		TITLE _____	
		This form is to be filed in compliance with RULE 1104. If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111. All portions of this form must be filled out completely for allowable on new and reworked wells. Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.	

RECEIVED

APR 21 1977

OIL CONSERVATION COMM.
HOBBS, N. M.