



STATE OF NEW MEXICO
ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT
OIL CONSERVATION DIVISION
HOBBS DISTRICT OFFICE

BRUCE KING
GOVERNOR

February 8, 1991

POST OFFICE BOX 1980
HOBBS, NEW MEXICO 88241-1980
(505) 393-6161

Exxon Corporation
P.O. Box 1600
Midland, TX 79705-1600

Attn: Alex Correa
Anita R. Douglass

Re: New Mexico S State #37-C Sec. 2, T22S, R37E
Downhole Commingle Allocation - DHC-769

Gentlemen:

Based upon the test submitted for the above-referenced well,
the following percentages should be used for reporting production
for each zone:

	<u>oil</u>	<u>gas</u>
Wanta Abo -----	94%	94%
Wantz Granite Wash -----	6%	6%

Very truly yours,

OIL CONSERVATION DIVISION

Jerry Sexton
Supervisor, District I

ed

cc: Donna- Hobbs OCD

Submit 2 copies to Appropriate District Office.

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240
DISTRICT II
P.O. Drawer DD, Artesia, NM 88210
DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-116
Revised 1/1/89

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088
Wantz Abo 187-6000
Wantz Granite Wash 187-2000

GAS - OIL RATIO TEST

Operator Exxon Co., U.S.A. Operations Accounting		P.C. #3		Pool Wantz Abo, Wantz Granite Wash		County LEA					
Address P. O. Box 1600		Midland, TX 79702		TYPE OF TEST - (X) Scheduled <input type="checkbox"/> Completion <input checked="" type="checkbox"/> DHC Special <input type="checkbox"/>							
LEASE NAME	WELL NO.	LOCATION U S T R		DATE OF TEST	SIZE OF CHOKE	TBQ. PRESS.	DAILY ALLOW-ABLE	LENGTH OF TEST HOURS	PROD. DURING TEST WATER BEH. OIL BEH. GAS M.C.F.		GAS - OIL RATIO CU. FT/BEH.
NEWMEXICO STATE	37	C 2 22 37		12.25.90 F				24 25	57 212 3719		
DOWNHOLE COM. FEUIT # 769 MCH 4D				94.2% 68%	93.3% 67%	Wantz Abo OIL Wantz G.W. OIL			53 60 PD 4 60 PD		
				94 6	94.3% 5.8%	Wantz Abo GAS Wantz G.W. GAS			200 MCF/D 12 MCF/D		

Instructions:

During gas-oil ratio test, each well shall be produced at a rate not exceeding the top unit allowable for the pool in which well is located by more than 25 percent. Operator is encouraged to take advantage of this 25 percent tolerance in order that well can be assigned increased allowables when authorized by the Division.

Gas volumes must be reported in MCF measured at a pressure base of 15.025 psia and a temperature of 60° F. Specific gravity base will be 0.60.
Report casing pressure in lieu of tubing pressure for any well producing through casing.

(See Rule 301, Rule 1116 & appropriate pool rules.)

I hereby certify that the above information is true and complete to the best of my knowledge and belief.

Signature
Anita R. Douglass, Supp. Staff Office Asst.

Printed name and title

Date 1-30-91 915/688-7627 Telephone No.