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**NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG**

Form C-105
Revised 11-1-74

5a. Indicate Type of Lease
State ☒ Fee ☐

5. State Oil & Gas Lease No.
B-934

1a. TYPE OF WELL
OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER ☐

b. TYPE OF COMPLETION
NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER ☐

7. Unit Agreement Name

8. Farm or Lease Name
New Mexico "S" State

2. Name of Operator
Exxon Corporation

3. Address of Operator
Box 1600, Midland, Texas 79702

9. Well No.
37

10. Field and Pool, or Wildcat
Wantz Granite Wash

4. Location of Well
UNIT LETTER **C** LOCATED **330** FEET FROM THE **North** LINE AND **1980** FEET FROM THE **West** LINE OF SEC. **2** TWP. **22S** RGE. **37E** NMPM

11. County
Lea

15. Date Spudded 3-24-77	16. Date T.D. Reached 4-15-77	17. Date Compl. (Ready to Prod.) 5-13-77	18. Elevations (DF, RKB, RT, GR, etc.) 3371 RKB	19. Elev. Casinghead 3357
20. Total Depth 7500	21. Plug Back T.D. 7359	22. If Multiple Compl., How Many 2	23. Intervals Drilled By 0-7500	Cable Tools --

24. Producing Interval(s), of this completion - Top, Bottom, Name
7154 - 7310

25. Was Directional Survey Made
No

26. Type Electric and Other Logs Run
CNLD - GR

27. Was Well Cored
NO

28. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
9-5/8	36-40#	1174	13-3/4	700 sx. 175 sx. circ.	--
7	23-26#	7500	8-3/4	2040 sx. 160 sx. circ.	

29. LINER RECORD					30. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2-3/8	7069	7069

31. Perforation Record (Interval, size and number)		32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
1 Shot per 2':		DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
7154-60	7254-40	7154-7310	150 gal. 15% HCl across
7178-80	7266-72		7234-7310. 450 gal. acid 7234-
7196-98	7288-94		7310. 100 gal. 7154-7210.
7206-10	7300-7310		Frac w/40,000 gal gel oil +

33. PRODUCTION
Date First Production **5-13-77** Production Method (Flowing, gas lift, pumping - Size and type pump) **Pump** Well Status (Prod. or Shut-in) **Prod**

46,000# 20/40 sand

Date of Test 5-13-77	Hours Tested 24	Choke Size Pump	Prod'n. For Test Period 170	Oil - Bbl. 170	Gas - MCF 249	Water - Bbl. 0	Gas-Oil Ratio 1465
Flow Tubing Press. Pump	Casing Pressure Pkr.	Calculated 24-Hour Rate 170	Oil - Bbl. 170	Gas - MCF 249	Water - Bbl. 0	Oil Gravity - API (Corr.) 36.7	

34. Disposition of Gas (Sold, used for fuel, vented, etc.)
Sold

Test Witnessed By

35. List of Attachments

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED *A. L. Clemmer* TITLE Unit Head DATE May 17, 1977

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity log on the well and a summary of all special tests conducted, including drill stem tests. All data reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy _____	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt _____	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates _____	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen _____	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres _____	T. Simpson _____	T. Gallup _____	T. Ignacio Qtzte _____
T. Glorieta _____	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinberry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb _____	T. Granite _____	T. Todilto _____	T. _____
T. Drinkard _____ 6250	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Gr. Wash _____ 6498	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp _____ 7148	T. _____	T. Chinle _____	T. _____
T. Penn. _____	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn. "A" _____	T. _____

OIL OR GAS SANDS OR ZONES

No. 1, from 6734 to 6870	No. 4, from _____ to _____
No. 2, from 7154 to 7310	No. 5, from _____ to _____
No. 3, from _____ to _____	No. 6, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from None to _____ feet.	
No. 2, from _____ to _____ feet.	
No. 3, from 6734 to 6870 Abo _____ feet.	
No. 4, from 7154 to 7310 _____ feet.	

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	1174	1174	Anhy - Salt				
1174	3136	1962	Anhy - Lime				
3136	3797	661	Lime				
3797	4320	523	Lime and Shale				
4320	4637	317	Lime, Shale, Sand				
4637	5035	398	Lime and Shale				
5035	6165	1130	Lime				
6165	6790	625	Lime, Dolomite				
6790	7500	710	Dolomite, Lime				

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MAY 18 1977
U.S. CONSERVATION COMMISSION
HOBBS, N. M.