

DISTRIBUTION

SALE TAX

FILE

U.S.G.S.

LAND OFFICE

TRANSPORTER

OIL

GAS

OPERATOR

PRODUCTION OFFICE

NEW MEXICO OIL CONSERVATION COMMISSION

REQUEST FOR ALLOWABLE

AND

AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104

Supersedes Old C-101 and C-11

Effective 1-1-65

Operator

Exxon Corporation

Address

Box 1600, Midland, Texas 79702

Reason(s) for filing (Check proper box)

Other (Please explain)

New Well

☒

Change In Transporter of

Recompletion

☐

Oil

☐

Dry Gas

☐

Change In Ownership

☐

Casinghead Gas

☐

Condensate

☐

If change of ownership give name and address of previous owner

THIS WELL HAS BEEN PLACED IN THE POOL DESIGNATED BELOW. IF YOU DO NOT CONCUR NOTIFY THIS OFFICE.

DESCRIPTION OF WELL AND LEASE

Lease Name

New Mexico "S" State

Well No.

37

Pool Name, including Formation

Wantz Granite Wash

Kind of Lease

State, Federal or Fee

State

Lease No.

B-934

Location

Unit Letter

C

330

Feet From The

North

Line and

1980

Feet From The

West

Line of Section

2

Township

22S

Range

37E

NMPM,

Lea County

County

DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil ☒ or Condensate ☐

Texas New Mexico Pipeline Company

Address (Give address to which approved copy of this form is to be sent)

Box 1510, Midland, Texas 79702

Name of Authorized Transporter of Casinghead Gas ☒ or Dry Gas ☐

Getty Oil Company

Address (Give address to which approved copy of this form is to be sent)

Box 1135, Eunice, New Mexico 88252

If well produces oil or liquids, give location of tanks.

Unit

F

Sec.

2

Twp.

22

Rge.

37

Is gas actually connected?

Yes

When

5-13-77

If this production is commingled with that from any other lease or pool, give commingling order number:

P-137

COMPLETION DATA

Designate Type of Completion - (X)

Oil Well

☒

Gas Well

☐

New Well

☒

Workover

☐

Deepen

☐

Plug Back

☐

Same Res'v.

☐

Diff. Res'v.

☐

Date Spudded

3-24-77

Date Compl. Ready to Prod.

5-13-77

Total Depth

7500

P.B.T.D.

7359

Elevations (DF, RKB, RT, GR, etc.)

3371 RKB

Name of Producing Formation

Wantz Granite Wash

Top Oil/Gas Pay

7154

Tubing Depth

7069

Perforations

7154-7310

Depth Casing Shoe

7500

TUBING, CASING, AND CEMENTING RECORD

HOLE SIZE

CASING & TUBING SIZE

DEPTH SET

SACKS CEMENT

13-3/8

9-5/8

1174

700 sx. 175 sx. circ.

8-3/4

7

7500

2040 sx. 160 sx. circ.

2"

7069

TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL

(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks

5-13-77

Date of Test

5-13-77

Producing Method (Flow, pump, gas lift, etc.)

Pump

Length of Test

24 Hrs.

Tubing Pressure

Pump

Casing Pressure

Pkr.

Choke Size

--

Actual Prod. During Test

170

Oil - Bbls.

170

Water - Bbls.

0

Gas - MCF

249

GAS WELL

Actual Prod. Test - MCF/D

Length of Test

Bbls. Condensate/MCF

Gravity of Condensate

Testing Method (flow, back pr.)

Tubing Pressure (shut-in)

Casing Pressure (shut-in)

Choke Size

CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Signature

Unit Head

May 17, 1977

Date

OIL CONSERVATION COMMISSION

MAY 19 1977

APPROVED

BY

TITLE

SUPERVISOR DISTRICT I

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleting wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

RECEIVED

MAY 20 1977

CIL CORSE
HOBBS, H. M.