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**NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG**

Form C-105
Revised 1-1-65

5a. Indicate Type of Lease
State ☒ Fee ☐
5. State Oil & Gas Lease No.
B-934

1a. TYPE OF WELL
OIL WELL ☐ GAS WELL ☒ DRY ☐ OTHER _____
b. TYPE OF COMPLETION
NEW WELL ☐ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER **P&A**

7. Unit Agreement Name
8. Farm or Lease Name
N. M. "M" State
9. Well No.
103

2. Name of Operator
PETRO - LEWIS CORP.

3. Address of Operator
607 Austin St. Levelland Texas 79336

10. Field and Pool, or Wildcat
Jalmat

4. Location of Well
UNIT LETTER **P** LOCATED **990** FEET FROM THE **E** LINE AND **990** FEET FROM

12. County
Lea

THE **S** LINE OF SEC. **19** TWP. **22** RGE. **37** NE 1/4

15. Date Spudded **3-18-77** 16. Date T.D. Reached **3-27-77** 17. Date Compl. (Ready to Prod.) **P&A 3-29-77** 18. Elevations (DF, R&B, RT, GR, etc.) **3416.3GR.** 19. Elev. Casinghead

20. Total Depth **3600** 21. Plug Back T.D. 22. If Multiple Compl., How Many 23. Intervals Drilled By Rotary Tools **3600'** Cable Tools

24. Producing Interval(s), of this completion - Top, Bottom, Name
Yates-2698'
Penrose-3560' 25. Was Directional Survey Made **Yes**

26. Type Electric and Other Logs Run
DDL, CNL, FDC, BHC, GNL 27. Was Well Cored **Sonic/Samples**

28. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
10 3/4"	40#	309'	14 3/4"	275sx CL "C" 2% CACL	20sx
N/A	N/A	3600'	8 3/4"	N/A	

29. LINER RECORD				30. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SIZE	DEPTH SET	PACKER SET

31. Perforation Record (interval, size and number)		32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED	DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED

33. PRODUCTION
Date First Production Production Method (Flowing, gas lift, pumping - Size and type pump) Well Status (Prod. or Shut-in) **P&A**
Date of Test Hours Tested Casing Size Prod'n. For Test Period Oil - Bbl. Gas - MCF Water - Bbl. Gas - Oil Ratio
Flow Tubing Press. Casing Pressure Calculated 24-Hour Rate Oil - Bbl. Gas - MCF Water - Bbl. Oil Gravity - API (Corr.)

34. Disposition of Gas (Sold, used for fuel, vented, etc.) Test Witnessed By

35. List of Attachments

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED *[Signature]* TITLE **PRODUCTION FOREMAN** DATE **4-3-77**

INCLINATION REPORT

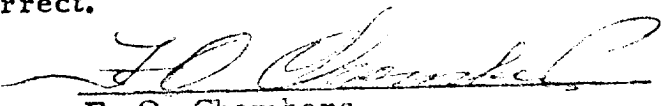
OPERATOR: Petro-Lewis Corporation
Box 836
Eunice, New Mexico 88231

LEASE NAME & NO: State "M" Well No. 103

LOCATION: Sec. 19, T-22-S, R-37, Lea County, New Mexico

DEPTH	INCLINATION
310	1/2
648	3/4
995	1
1153	1 1/4
1464	1
1936	3/4
2434	1 1/4
2716	2
2872	2
3015	2 1/4
3392	2 1/2
3600	1 3/4

I, F. O. Chambers, Drilling Superintendent of Paul's Drilling Co., Inc., being first duly sworn on oath state that I have knowledge of the facts and matter herein set forth and that the same are true and correct.


F. O. Chambers

SUBSCRIBED AND SWORN to before me this 30th day of March, 1977.


Notary Public, Winkler County, Texas

(Seal)

RECEIVED

APR 11 1977

**OIL CONSERVATION COMM.
HOBBS, N. M.**