					10-00	1520047
DISTRIBUTION	NEW	MEXICO OIL CONSEI	RVATION COMMISSIO	_	Form C-101	,
SANTA FE					Revised 1-1-6	
FILE						Type of Lease
U.S.G.S.					STATE	
OPERATOR					5. State Oil B-934	& Gas Lease No.
OFERATOR .	<u></u>			<i>:</i>	777777	
APPLICATION	FOR PERMIT TO	DRILL, DEEPEN,	OR PLUG BACK			
1a. Type of Work	TOKT EKMIT TO	DRICE, DELI ER,	DR T EUG BACK		7. Unit Agre	ement Name
DRILL X		DEEPEN	21.10	5.46" []	<u> </u>	
b. Type of Well				BACK	8 Farm 91/4	euse/Namp
OIL GAS X OTHER		SINGLE XONE XONE		State M State		
L. Makle of Operator					9. Well No.	¢.
Petro-Lewis Corporation 3. Address of Operator					103	
607 Austin St., Levelland, Texas 79336					10. Fiel he Fac o Wilden,	
A Legation of Wall				.1.	Jalma	
UNIT LETTER	Loc	атер <u>990</u> ғ	EET FROM THESOUI	1) LINE		46 X//////////
AND 990 FEET FROM T	HE East	E OF SEC. 19	WP. 22 5	37E NMPM		
	immi		riinnniii	TTTTT	12. County	
					LEA	
					Milli	
					777///7	
		111111111111111111111111111111111111111	9. Proposed Depth	19A. Formatio	n ,]{	20, Rotary or C.T.
21. i Tevations (Show whether DF, F	RT etc.) 21A Kind	& Status Plug. Bond 2		Yates,	100 7	, Rotary
3415.4	21A. Rind	a Sidius Pidg. Bond	1B. Drilling Contractor Paul's Drlg.Co.,	Inc.	Marc	Date Work will stort th 15, 1977
23.						<u> </u>
	_					
	Р	ROPOSED CASING AND	CEMENT PROGRAM			
SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT		H SACKS OF	CEMENT	EST. TOP
SIZE OF HOLE Surface	SIZE OF CASING 9-5/8"	WEIGHT PER FOOT		1 SACKS 01	F CEMENT	EST. TOP
	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH		- CEMENT	
Surface	SIZE OF CASING 9-5/8"	WEIGHT PER FOOT	SETTING DEPTH	300	- CEMENT	Surface
Surface	SIZE OF CASING 9-5/8" 7"	WEIGHT PER FOOT 29.30 17.00	300' 3500'	300 700	- CEMENT	Surface
Surface Production	SIZE OF CASING 9-5/8" 7"	WEIGHT PER FOOT 29.30 17.00	300' 3500'	300 700	- CEMENT	Surface
Surface Production	SIZE OF CASING 9-5/8" 7"	WEIGHT PER FOOT 29.30 17.00	300' 3500'	300 700	- CEMENT	Surface
Surface Production	SIZE OF CASING 9-5/8" 7"	WEIGHT PER FOOT 29.30 17.00	300' 3500'	300 700	- CEMENT	Surface
Surface Production	SIZE OF CASING 9-5/8" 7"	WEIGHT PER FOOT 29.30 17.00	300' 3500'	300 700	- CEMENT	Surface
Surface Production	SIZE OF CASING 9-5/8" 7"	WEIGHT PER FOOT 29.30 17.00	300' 3500'	300 700	- CEMENT	Surface
Surface Production	SIZE OF CASING 9-5/8" 7"	WEIGHT PER FOOT 29.30 17.00	300' 3500'	300 700	CEMENT	Surface
Surface Production	SIZE OF CASING 9-5/8" 7"	WEIGHT PER FOOT 29.30 17.00	300' 3500'	300 700	CEMENT	Surface
Surface Production	SIZE OF CASING 9-5/8" 7"	WEIGHT PER FOOT 29.30 17.00	300' 3500'	300 700	CEMENT	Surface
Surface Production	SIZE OF CASING 9-5/8" 7"	WEIGHT PER FOOT 29.30 17.00	300' 3500'	300 700	CEMENT	Surface
Surface Production BLOWOUT PREVENTE	SIZE OF CASING 9-5/8" 7" R will be double	WEIGHT PER FOOT 29.30 17.00 shaffer type "B"	300' 3500' w/Paine Closing	300 700 Unit.		Surface Surface
Surface Production BLOWOUT PREVENTE IN ABOVE SPACE DESCRIBE PROTIVE 20NE. GIVE BLOWOUT PREVENTE	SIZE OF CASING 9-5/8" 7" R will be double Prosed Program: IF	WEIGHT PER FOOT 29.30 17.00 shaffer type "B"	SETTING DEPTH 300' 3500' w/Paine Closing	300 700 Unit.		Surface Surface
Surface Production BLOWOUT PREVENTE	SIZE OF CASING 9-5/8" 7" R will be double Prosed Program: IF	WEIGHT PER FOOT 29.30 17.00 shaffer type "B"	SETTING DEPTH 300' 3500' w/Paine Closing	300 700 Unit.		Surface Surface
Surface Production BLOWOUT PREVENTE IN ABOVE SPACE DESCRIBE PROTIVE 20NE. GIVE BLOWOUT PREVENTE	SIZE OF CASING 9-5/8" 7" R will be double Prosed Program: IF	WEIGHT PER FOOT 29.30 17.00 shaffer type "B"	SETTING DEPTH 300' 3500' w/Paine Closing	300 700 Unit.	ODUCTIVE ZONE	Surface Surface AND PROPOSED NEW PRODUC
Surface Production BLOWOUT PREVENTE IN ABOVE SPACE DESCRIBE PROTIVE ZONE. GIVE BLOWOUT PREVENTE I hereby certify that the information Signed	PPOSED PROGRAM: IF R PROGRAM, IF ANY.	WEIGHT PER FOOT 29.30 17.00 shaffer type "B"	SETTING DEPTH 300' 3500' w/Paine Closing R PLUG BACK, GIVE DATA npwledge and bellef.	300 700 Unit.	ODUCTIVE ZONE	Surface Surface AND PROPOSED NEW PRODUC
BLOWOUT PREVENTED IN ABOVE SPACE DESCRIBE PROTIVE ZONE, GIVE BLOWOUT PREVENTED Thereby certify that the information	PPOSED PROGRAM: IF R PROGRAM, IF ANY.	WEIGHT PER FOOT 29.30 17.00 shaffer type "B" PROPOSAL IS TO DEEPEN OF THE SUPERINT	SETTING DEPTH 300' 3500' w/Paine Closing R PLUG BACK, GIVE DATA Inpuledge and belief. ENDENT/LEVEL	JOD 700 Unit.	ODUCTIVE ZONE	Surface Surface AND PROPOSED NEW PRODUC
Surface Production BLOWOUT PREVENTE IN ABOVE SPACE DESCRIBE PROTIVE 20NE. Give Blawout PREVENTE Thereby certify that the information Signed (This space for S	PPOSED PROGRAM: IF R PROGRAM, IF ANY.	WEIGHT PER FOOT 29.30 17.00 shaffer type "B" PROPOSAL IS TO DEEPEN OF THE SUPERINT	SETTING DEPTH 300' 3500' w/Paine Closing R PLUG BACK, GIVE DATA Inpuledge and belief. ENDENT/LEVEL	JOD 700 Unit.	ODUCTIVE ZONE	Surface Surface AND PROPOSED NEW PRODUC
Surface Production BLOWOUT PREVENTE IN ABOVE SPACE DESCRIBE PROTIVE ZONE. GIVE BLOWOUT PREVENTE I hereby certify that the information Signed	PPOSED PROGRAM: IF R PROGRAM, IF ANY.	WEIGHT PER FOOT 29.30 17.00 shaffer type "B" PROPOSAL IS TO DEEPEN OF THE SUPERINT	SETTING DEPTH 300' 3500' w/Paine Closing R PLUG BACK, GIVE DATA npwledge and bellef.	JOD 700 Unit.	ODUCTIVE ZONE	Surface Surface AND PROPOSED NEW PRODUC

NEW F CO OIL CONSERVATION COMMISSION WELL LUCATION AND ACREAGE DEDICATION PL

Com Calus Supersedes Cal28 Steptive 19465

All distances must be from the outer boundaries of the Section perator 103 NEW MEXICO STATE PETRO-LEWIS CORP. Section isit i etter 37 EAST **22 SOUTH** 19 Autual Fliotage Location of Well; feet from the Pocl Ground Level Elev. Jalmat 80 Yates, 3415.4 1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks in the plat below. 2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty). 3 If more than one lease of different ownership is dedicated to the well have the interests of all owners been consoli dated by communitization, unitization, force-pooling. etc? If answer is "yes," type of consolidation If answer is "no," list the owners and tract descriptions which have actually been consolidated if so reverse side of this form if necessary.). No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission. ed herein is true and complete to the best of my knowledge and belief. Production Foreman Petro-Lewis Corp I heraby certify that the well location shown on this play was platted from field is true and correct to the best of my FEBRUARY 21, 1977