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Form C-105
Revised 11-1-76

NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease: State [ ] Fee [X]

5. State Oil & Gas Lease No.

7. Unit Agreement Name

1a. TYPE OF WELL: OIL WELL [ ] GAS WELL [X] DRY [ ] OTHER

b. TYPE OF COMPLETION: NEW WELL [X] WORK OVER [ ] DEEPEN [ ] PLUG BACK [ ] DIFF. RESVR. [ ] OTHER

8. Farm or Lease Name: A. L. Christmas

9. Well No.: 3

2. Name of Operator: Dalport Oil Corporation

10. Field and Pool, or Wildcat: Jalmat Gas

3. Address of Operator: 3471 First National Bank Bldg., Dallas, Texas 75202

4. Location of Well

UNIT LETTER 0 LOCATED 2310 FEET FROM THE E LINE AND 330 FEET FROM

THE S LINE OF SEC. 25 TWP. 22S RGE. 36E NMPM

12. County: Lea

15. Date Spudded	16. Date T.D. Reached	17. Date Compl. (Ready to Prod.)	18. Elevations (DF, RKB, RT, GR, etc.)	19. Elev. Cashinghead
8-13-77	8-18-77	1-31-78	3433.6 KB	3423.6

20. Total Depth	21. Plug Back T.D.	22. If Multiple Compl., How Many	23. Intervals Drilled By	Rotary Tools	Cable Tools
3345	3297		→	X	

24. Producing Interval(s), of this completion — Top, Bottom, Name: 3008-3138

25. Was Directional Survey Made: Yes

26. Type Electric and Other Logs Run: Dresser Density Log

27. Was Well Cored: No

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8-5/8 K-55	24	1356	11"	300 Sx Lodense + 250 Sx "C"	None
4-1/2 SEC-45	10.5	3345	7-7/8"	225 "C", 125 Sx Lodense	None

29. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN

30. TUBING RECORD

SIZE	DEPTH SET	PACKER SET
2-3/8	3142.4 G.M.	
used	+ S.N. & Perfs	

31. Perforation Record (Interval, size and number)

3071-73, 3008 - 12-1/2, 2 SPF, .38"

3138, 3135, 3128, 3124, 3120, 3116, 3112, 3108, 3105, 3102, .31", 1 SPF

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
3138-3102	2500 gal 15%, 16, 493 gal CO2
	+ 15,000 gal 3% KCl wtr &
	26,000# 20-40 Sd
3071-3008	2500 gal DS-30

33. PRODUCTION

Date First Production	Production Method (Flowing, gas lift, pumping — Size and type pump)	Well Status (Prod. or Shut-in)
9-26-77	Flow	S.I.

Date of Test	Hours Tested	Choke Size	Prod'n. For Test Period →	Oil — Bbl.	Gas — MCF	Water — Bbl.	Gas—Oil Ratio
2-28-78	4	48/64			7/day		

Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate →	Oil — Bbl.	Gas — MCF	Water — Bbl.	Oil Gravity — API (Corr.)
10#				7		

34. Disposition of Gas (Sold, used for fuel, vented, etc.): Vented

Test Witnessed By: Clarence Armstrong

35. List of Attachments

36. *I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.*

SIGNED [signature] TITLE Geologist DATE 3-4-78

INSTRUCTIONS

This form is to be filed with the appropr[illegible] District Office of the Commission not later than [illegible] days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico				Northwestern New Mexico			
T. Anhy	1375	T. Canyon		T. Ojo Alamo		T. Penn. "B"	
T. Salt	1465	T. Strawn		T. Kirtland-Fruitland		T. Penn. "C"	
B. Salt	2796	T. Atoka		T. Pictured Cliffs		T. Penn. "D"	
T. Yates	2965	T. Miss		T. Cliff House		T. Leadville	
T. 7 River	3203	T. Devonian		T. Menefee		T. Madison	
T. Queen		T. Silurian		T. Point Lookout		T. Elbert	
T. Grayburg		T. Montoya		T. Mancos		T. McCracken	
T. San Andres		T. Simpson		T. Gallup		T. Ignacio Qtzte	
T. Glorieta		T. McKee		Base Greenhorn		T. Granite	
T. Paddock		T. Ellenburger		T. Dakota		T.	
T. Blinebry		T. Gr. Wash		T. Morrison		T.	
T. Tubb		T. Granite		T. Todilto		T.	
T. Drinkard		T. Delaware Sand		T. Entrada		T.	
T. Abo		T. Bone Springs		T. Wingate		T.	
T. Wolfcamp		T.		T. Chinle		T.	
T. Penn.		T.		T. Permian		T.	
T Cisco (Bough C)		T.		T. Penn. "A"		T.	

OIL OR GAS SANDS OR ZONES

No. 1, from 3008 to 3016.5 No. 4, from ..... to .....

No. 2, from 3071 to 3138 No. 5, from ..... to .....

No. 3, from ..... to ..... No. 6, from ..... to .....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from ..... to ..... feet. .....

No. 2, from ..... to ..... feet. .....

No. 3, from ..... to ..... feet. .....

No. 4, from ..... to ..... feet. .....

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	1375	1325	Red beds				
1375	1465	90	Anhydrite				
1465	2796	1331	Salt, anhydrite				
2796	3203	407	Red and gray sand, salt, red shale, anhydrite				

[illegible] 1970

OIL CO[illegible] COMM.
HOBBS, N. M