LAND OFFICE					State State Sil & Gas Lease No.
OPERATOR					5. State Off & Gas Leese No.
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO GEEPEN ON PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)					
1. OIL	GAS X	OTHER-	,		7. Unit Agreement Name
2. Name of Operator Dalport Oil Corporation					8. Form or Lease Name A. L. Christmas
3. Address of Oper	ator			75202	9. Well No.
4. Location of Well			Dallas,	Texas 75202	10. Field and Pool, or Wildcat
UNIT LETTER _	0	2310	east	LINE AND FEET	Jalmat Gas
sout	th	25	22S	36E	MPM.
		15. Eleva	tion (Show whether DF	F, RT, GR, etc.)	12. County
					Lea
16.		Appropriate Box ITENTION TO:	To Indicate Nat	ture of Notice, Report o SUBSEQU	r Other Data JENT REPORT OF:
PERFORM REMEDIA	L WORK	₽∟∪¢	NOGHABA DAA	REMEDIAL WORK	ALTERING CASING
TEMPORARILY ARAI	F	•		COMMENCE DRILLING CPNS.	PLUG AND ABANDONMENT
PULL OR ALTER CA	SING	CHAN	GE PLANS	CASING TEST AND CEMENT JQB OTHERFracturin	.α X
OTHER	Perforate		X	OTHER	
17. Describe Prop	osed or Completed Or	perations (Clearly sta	te all pertinent detail	s, and give pertinent dates, inc	luding estimated date of starting any proposed
work) SEE RU	Fractured	w/15.000 ga	al. 3% KCl	water, 16,493 ga	llons CO ₂ , 26,000#
9-16-77		$1. \text{ and } 27.0^{\circ}$	00# 10-20 s	and. Max. press ,240#, rate 12 E	5. 2,450#, average
9-16-77	20-40 sand $2,105#$.	SDP 1,370#	, is sir di	ed)
	20-40 sand 2,105#. I Flowed CO ₂	SDP 1,370# and water	to pit, di	ed.	51 F1•
	20-40 sand $2,105#$.	SDP 1,370# and water	to pit, di	ed.	71 F1 •
9-17-7 _.	20-40 sand 2,105#. I Flowed CO ₂	SDP 1,370# and water	to pit, di	ed.	A Company of the Comp
9-17-77	20-40 sand 2,105#. I Flowed CO ₂ Swabbed dr 7 MCF/day. Will pull 2,960'. V	SDP 1,370# and water Y 100 its. t	to pit, di bg. (3,110. 2 SPF 3,008	ed. 1') and set ret	rievable BP at approx. cker to 2,950 and will
9-17-7 _.	20-40 sand 2,105#. I Flowed CO ₂ Swabbed dr 7 MCF/day. Will pull 2,960'. V	SDP 1,370# and water Ty. 100 jts. twill perf.	to pit, di bg. (3,110. 2 SPF 3,008	ed. 1') and set ret	rievable BP at approx.
9 -17- 77	20-40 sand 2,105#. I Flowed CO ₂ Swabbed dr 7 MCF/day. Will pull 2,960'. V	SDP 1,370# and water Ty. 100 jts. twill perf.	to pit, di bg. (3,110. 2 SPF 3,008	ed. 1') and set ret	rievable BP at approx.
9-17-7 _.	20-40 sand 2,105#. I Flowed CO ₂ Swabbed dr 7 MCF/day. Will pull 2,960'. V	SDP 1,370# and water Ty. 100 jts. twill perf.	to pit, di bg. (3,110. 2 SPF 3,008	ed. 1') and set ret	rievable BP at approx.
9-17-77 9-28-77	20-40 sand 2,105#. I Flowed CO ₂ Swabbed dr 7 MCF/day. Will pull 2,960'. V acidize w/	SDP 1,370# and water Y. 100 jts. t Vill perf. /2,500 gal.	to pit, di bg. (3,110. 2 SPF 3,008 15% acid.	ed. 1') and set reta 3-17, run R-4 pao	rievable BP at approx.
9-17-77 9-28-77	20-40 sand 2,105#. I Flowed CO ₂ Swabbed dr 7 MCF/day. Will pull 2,960'. V acidize w/	SDP 1,370# and water Y. 100 jts. t Vill perf. /2,500 gal.	bg. (3,110. 2 SPF 3,008 15% acid.	ed. 1') and set reta 3-17, run R-4 pac my knowledge and belief.	rievable BP at approx. cker to 2,950 and will
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OIL CONSERVATION DOMAN.
HOBBS, N. M.