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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. <input type="checkbox"/> OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER		7. Unit Agreement Name	
2. Name of Operator Dalnort Oil Corp.		8. Farm or Lease Name A. L. Christmas	
3. Address of Operator 3471 First National Bank Bldg., Dallas, Tx 75202		9. Well No. 3	
4. Location of Well UNIT LETTER U 2310 FEET FROM THE east LINE AND 330 FEET FROM THE South LINE, SECTION 25 TOWNSHIP 22S RANGE 36E NMPM.		10. Field and Pool, or Wildcat Jalmat Gas	
15. Elevation (Show whether DF, RT, GR, etc.) 3,423.6 GR		12. County Lea	

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input checked="" type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER blowout prevention <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Pig will use a 10" Shaffer Type B Series 900 double hydraulic Type B Blowout preventer.

We will change surface casing program and set new 8-5/8" casing to a depth of approximately 1,400' in 11" hole and E-J will cement with 250 ex of 2% Lodense + 150 ex "C" + 2% Cl. Cement to circulate.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED <u><i>John M. Clements</i></u>	TITLE Geologist	DATE 6-21-77
APPROVED BY <u>Orig. Signed by Les Clements Oil & Gas Insp.</u>	TITLE	DATE JUN 22 1977
CONDITIONS OF APPROVAL, IF ANY:		