

(JUNE 1990)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

N.M. Oil Cons. Division
1625 N. French Dr.
Hobbs, NM 88240

FORM APPROVED

Budget No. 1004-0135

Expires March 31, 1993

5. Lease Designation and Serial No.

NM-25465

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

Mary "A" Federal #1

9. API Well No.

30-025-25473

10. Field and Pool, or Exploratory Area

Wildcat Morrow

11. County or Parish, State

Lea Co., NM

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals of drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT --" FOR PROPOSALS

SUBMIT IN TRIPLICATE

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

C. W. Trainer

3. Address and Telephone No.

1008 W. Broadway, Hobbs, New Mexico 88240

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

1980' FSL & 1980' FEL, Sec 25, T23S, R33E

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input checked="" type="checkbox"/> Notice of Intent	<input checked="" type="checkbox"/> Abandonment
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion
<input type="checkbox"/> Final Abandonment Notice	<input checked="" type="checkbox"/> Plugging Back
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> Altering Casing
	<input type="checkbox"/> Other _____
	<input type="checkbox"/> Change of Plans
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Dispose Water

13. Describe Proposed or Completed Operations (Clearly state all pertinent details and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Well plugged back as follows:

5/26/99, Notify BLM Steve Caffey

5/28/99-6/7/99, Set 5 1/2" CIBP @ 11,673' as per BLM/David Glass. Circ'd hole w/10#/gal., 25# gal/bbl MLF.

Spot 25 sx Class "H" cmt 11,673'-11,421'. Cut 5 1/2" csg @ 10,700'. Couldn't pull csg.

Cut 5 1/2" csg @ 7000' as per BLM/David Glass. Spot 50 sx Class "C" cmt @ 7150'. Tag TOC @ 6897'.

Spot 40 sx Class "H" cmt @ 3933'. Tag TOC @ 3823'.

It is proposed to plug well out the rest of the way by setting cmt plugs from 650'-750 and 0'-50' as per BLM/David Glass.

14. I hereby certify that the foregoing is true and correct

Signed

Gary Heard

Title

AGENT

Date

02/24/00

This space for Federal or State office use)

Approved by

(ORIG. SGD.) GARY GOURLEY

Conditions of approval, if any:

Date

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(120)

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