

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

N.M. Oil Cons. Division
P.O. Box 1980
Hobbs, NM 88241

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well
☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

TOCO L. L. C.

3. Address and Telephone No.

c/o OIL REPORTS & GAS SERVICES, INC., P. O. BOX 755, HOBBS, NEW MEXICO 88241

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

1980' FSL & 1980' FEL, SEC 25, T23S, R33E,
UNIT J

BHL N/A

5. Lease Designation and Serial No.

NM-25465

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

MAKY FED. #1

9. API Well No.

30-025-25473

10. Field and Pool, or Exploratory Area

WILDCAT MORROW

11. County or Parish, State

LEA COUNTY., NM

12. CHECK APPROPRIATE BOX(es) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☒ Notice of Intent
☐ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment
☐ Recompletion
☒ Plugging Back
☐ Casing Repair
☐ Altering Casing
☒ Other SIDETRACK
☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Change of intent from P&A to plugback & sidetrack well.

It is proposed to plugback as follows:

MIRU, kill well. NU BOP, POOH w/2 7/8" tbg. Set CIBP @ 12,500' w/35' cmt. RIH w/2 7/8" tbg to 12,140'. Circ hole, spot 30 sack plug 12,140'-11,940' POOH w/tbg. NU BOP, cut & pull 10,750' 5 1/2" csg, RIH w/tbg to 10,800', spot 35 sx cmt 10,800'-10,700' WOC & tbg, POOH w/tbg. Set 7 5/8" CIPB @ 9000'. Set 7 5/8" pkr @ 7900' or above split, sqz w/60 sxs pull & set pkr @ 3900' test csg 3900'-7900', POOH w/tbg. Set 10 3/4" pkr @ 3550', sqz w/100 sx. Test csg 3550'-surf. POOH, ND BOP & rig down pulling unit.

It is proposed to sidetrack as follows:

MIRU Patterson #80, cut window @ 9000', drl 6 1/2" hole & run 4 1/2" tbg to 13,900'. Log & run csg to surf. TOC 8000'.

Well name will change to Mary "A" Federal #1.

Verbal for above and two week extension given by BLM David Glass

APPROVED FOR 15 DAY MONTH PERIOD
MAY 26 1999
ENDING

14. I hereby certify that the foregoing is true and correct

Signed David Glass
(This space for Federal or State office use)

Title Agent

Date 05/06/99

Approved by (ORIG. SGD.) DAVID R. GLASS
Conditions of approval, if any:

Title PETROLEUM ENGINEER

Date MAY 06 1999

CV - Ticked to Gaye Heard and asked them to submit 101, 102 - Showing BHL, KOP, Project Area, Project Site