

SALE PRICE	
FILE	
U.S. S.	
LAND OFFICE	
TRANSPORTER	OIL GAS
OPERATOR	
PRORATION OFFICE	

NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form 1-1-65
Supersedes Old C-104 and C-11
Effective 1-1-65

Operator J. C. Williamson	
Address P.O. Box 16, Midland, TX 79702	
Reason(s) for filing (Check proper box)	
New Well ☒	Change In Transporter of:
Recompletion ☐	Oil ☐ Dry Gas ☐
Change In Ownership ☐	Casinghead Gas ☐ Condensate ☐
Other (Please explain)	

If change of ownership give name and address of previous owner

DESCRIPTION OF WELL AND LEASE				
Lease Name Mary Federal	Well No. 1	Pool Name, Including Formation Undesignated Bell Lake Atoka	Kind of Lease State, Federal or Fed Federal	Lease No. NM25465
Location				
Unit Letter J	1980	Feet From The South	Line and 1980	Feet From The East
Line of Section 25	Township 23S	Range 33E	NMPM, Lea	County

DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS				
Name of Authorized Transporter of Oil ☐ or Condensate ☒		Address (Give address to which approved copy of this form is to be sent)		
Southern Union Refining Company		Lovington, NM		
Name of Authorized Transporter of Casinghead Gas ☐ or Dry Gas ☒		Address (Give address to which approved copy of this form is to be sent)		
Gas Company of New Mexico		1800 First International Bldg., Dallas, TX 75270		
If well produces oil or liquids, give location of tanks.	Unit J	Sec. 25	Twp. 23S	Rge. 33E
				Is gas actually connected? Yes
				When 4/28/81

If this production is commingled with that from any other lease or pool, give commingling order number:

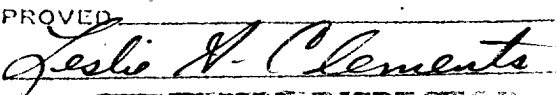
COMPLETION DATA									
Designate Type of Completion - (X)		Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v.	Diff. Res'v.
			X	X			X		
Date Spudded 7/7/80	Date Compl. Ready to Prod. 2/2/81	Total Depth 14,108'		P.B.T.D. 13,600'					
Elevations (DF, RKB, RT, GR, etc.) 3636.6 GR	Name of Producing Formation Atoka	Top Oil/Gas Pay 12,908'		Tubing Depth 11,707'					
Perforations See Attachment		Depth Casing Shoe 14,108'							

TUBING, CASING, AND CEMENTING RECORD			
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
26"	20"	703'	1048 sx.
14 3/4"	10 3/4"	5150	2965 "
9 1/2"	7 5/8"		
7 5/8"	5 1/2"		75 (inside 7 5/8" csg)

TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)			
Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Coating Pressure	Choke Size
Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas-MCF

GAS WELL			
Actual Prod. Test-MCF/D 2.34MMCFPD	Length of Test 24 hrs	Bbls. Condensate/MMCF 600	Gravity of Condensate 47
Testing Method (pilot, back pr.)	Tubing Pressure (Shut-in) 4400#	Casing Pressure (Shut-in)	Choke Size

CERTIFICATE OF COMPLIANCE	
I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.	
	
Engineer	(Title)
4/29/81	(Date)

OIL CONSERVATION COMMISSION	
APPROVED	
BY 	
TITLE OIL & GAS INSPECTOR	
This form is to be filed in compliance with RULE 1104.	
If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviator's tests taken on the well in accordance with RULE 111.	
All sections of this form must be filled out completely for allowable on new and recompleted wells.	
Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.	