

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. TYPE OF WORK

XX DRILL ☒ RE-ENTER ☐ DEEPEN ☐ PLUG BACK ☐

b. TYPE OF WELL

OIL WELL ☐ GAS WELL ☒ OTHER ☐ SINGLE ZONE ☒ MULTIPLE ZONE ☐

2. NAME OF OPERATOR

J. C. WILLIAMSON

3. ADDRESS OF OPERATOR

P. O. BOX 16, MIDLAND, TEXAS 79702

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)*
At surface

At proposed prod. zone

1980' FSL AND 1980' FEL OF SECTION 25
UNDERSG. BEEL LAKE MORROW

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE*

22 MILES NORTHWEST OF JAL, NEW MEXICO

15. DISTANCE FROM PROPOSED*

LOCATION TO NEAREST
PROPERTY OR LEASE LINE, FT.
(Also to nearest drig. unit line, if any)

1980'

16. NO. OF ACRES IN LEASE

640

17. NO. OF ACRES ASSIGNED
TO THIS WELL

320

18. DISTANCE FROM PROPOSED LOCATION*

TO NEAREST WELL, DRILLING, COMPLETED,
OR APPLIED FOR, ON THIS LEASE, FT.

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19. PROPOSED DEPTH

14,200

20. ROTARY OR CABLE TOOLS

ROTARY

21. ELEVATIONS (Show whether DF, RT, GR, etc.)

3636.6 GR

22. APPROX. DATE WORK WILL START*

UPON APPROVAL

23.

PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
26"	20"	94# H-40	703	1048 sacks
14-3/4"	10-3/4" 40.5	45.5, 51# J-55	5150	2965 sacks
9-1/2"	7-5/8"	33.7# N-80	12,087	1200 sacks
6-1/2"	5-1/2" (liner)	20# N-80	14,100	CIRCULATE LINER

Above casing, except 5-1/2", set and cemented when hole was originally drilled.

This well originally drilled by Belco Petroleum Corporation as well No. 1 Federal BL 25 during period 3-26-77 to 5-7-77, to a total depth of 14,200. Continental Oil Company took over operations 6-29-77 and changed well name to well No. 1 Mid Bell Lake Unit. Well was plugged and abandoned 2-21-78.

Well site and access road areas were cleared archaeologically by Dr. Haskell 2-28-77 prior to drilling well originally. Ref. No. 6-77-154. Same access road, well pad and pit area will be used for re-entry operations so there will be no new surface disturbance.

GAS IS NOT DEDICATED.

SEE ATTACHED FOR: SUPPLEMENTAL DRILLING DATA
BOP SKETCH
SURFACE USE AND OPERATIONS PLAN

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24.

SIGNED

Arthur R. Brown

TITLE

Agent for
J. C. Williamson

DATE

June 27, 1980

(This space for Federal or State office use)

PERMIT NO.

APPROVAL DATE

APPROVED BY

TITLE

CONDITIONS OF APPROVAL, IF ANY: