

5. PRESSURE CONTROL EQUIPMENT:

Blowout preventer stack will be rated at 5000 psi working pressure.

Sketch of BOP stack is attached.

6. CIRCULATING MEDIUM:

Surface to 12,000 feet; Brine water with salt gel as needed for viscosity control.

12,000 to Total Depth; Low water-loss KCL polymer drilling fluid. Weighted as necessary for well control.

7. AUXILIARY EQUIPMENT:

Drill string safety valves will be maintained on the rig floor in the open position while drilling operations are in progress.

8. TESTING, LOGGING AND CORING PROGRAMS:

No drill stem tests are contemplated.

It is planned that electric logs will include an acoustic, gamma ray, and neutron log.

No cores are planned.

9. ABNORMAL PRESSURES, TEMPERATURES OR HYDROGEN SULFIDE GAS:

None anticipated.

10. ANTICIPATED STARTING DATE:

Operations will commence as soon as application is approved. This lease will expire August 21, 1980, unless production is obtained prior to such date. Re-entering and completion operations may require 50 days.