

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

Form Approved.
Budget Bureau No. 42-R1424

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil well ☐ gas well ☒ other ☐

2. NAME OF OPERATOR

3. ADDRESS OF OPERATOR

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)

AT SURFACE: 1980' FSL + 1980' FEL

AT TOP PROD. INTERVAL:

AT TOTAL DEPTH:

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:

SUBSEQUENT REPORT OF:

TEST WATER SHUT-OFF ☐
FRACTURE TREAT ☐
SHOOT OR ACIDIZE ☐
REPAIR WELL ☐
PULL OR ALTER CASING ☐
MULTIPLE COMPLETE ☐
CHANGE ZONES ☐
ABANDON* ☐

(other) Attempted to complete a new drilled well.

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

The Subject Well was Drilled to TD of 14,200' and Plugged Back to 12000' By Balco Pet. Corp. AS The Federal BL-25 No. 1. Continental Oil Company Took over operations 6.29.77 and Renamed AS The Mid Bell Lake Unit No. 1. And ATTEMPTED TO Complete The New Drilled Well in The Delaware Sand Interval 8490-8500' AS Follows:

1. Set Baker CIBP ON Wire Line AT 9000' and spotted 2 SX CMT ON TOP.
2. Port'd 7 1/2" CSG AT 8420' w/4 JSPF and spotted 100 Gals 15% Acid From 8430-8380'. Block squeezed with 125 SX Class H CMT. CMT was Pmpd and staged to 8360'. Tested CMT TO 1500 PSI with no (500 Reverse Side)

Subsurface Safety Valve: Manu. and Type

Set @ 500 Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED Wm. A. Butterfield

TITLE ADMIN. SUPV.

DATE 9-28-77

(This space for Federal or State office use)

APPROVED BY
CONDITIONS OF APPROVAL, IF ANY

TITLE

DATE

ACCEPTED FOR RECORD

SEP 28 1977

U. S. GEOLOGICAL SURVEY
HOBBS, NEW MEXICO

*See Instructions on Reverse Side

USGS-5, Balco, File

Instructions

General: This form is designed for submitting proposals to perform certain well operations, and reports of such operations when completed, as indicated, on Federal and Indian lands pursuant to applicable Federal law and regulations, and, if approved or accepted by any State, on all lands in such State, pursuant to applicable State law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 17: Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by local Federal and/or State offices. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones, or other zones with present significant liquid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to top of any cement in the hole; method of closing top of well; and date well site was conditioned for final inspection looking to approval of the abandonment.

U.S. GOVERNMENT PRINTING OFFICE: 1974-O-533-007

RECEIVED

OCT - 2 1977

OIL CONSERVATION COMM.
HOBBS, N. M.

THIS DOCUMENT CONTAINS INFORMATION OF A CONFIDENTIAL NATURE AND IS NOT TO BE RELEASED TO THE PUBLIC OR TO OTHERS WITHOUT THE WRITTEN PERMISSION OF THE BUREAU OF LAND MANAGEMENT, U.S. DEPARTMENT OF THE INTERIOR, WASHINGTON, D.C. 20500.

Loss in Pressure. Did CMT from 8284 to 8410. Circ. Hole to 8600; Tested 79" CS9 to 1506 PSI, Hole OK; Circ. Hole clean. Ret. 79" CS9 from 8492-8500' w/25SPF. Ran 268 JTS of 2 7/8 T69 with Baker on-off. Tool set at 8400' and Pfr AT 8401. Acidized with 1000 Gals 15% Acid with additives. Swb'd 19 Bbls Fluid w/35% oil. Ret. Rig 11100 AM 9-23-77. 5447-CN Pending Evaluation.

1. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE REPORT OR OTHER DATA

2. NAME OF OPERATOR

3. ADDRESS OF OPERATOR

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 12)

5. AT TOTAL DEPTH

6. AT FOR PROD. DEPTH

7. AT TOTAL DEPTH

8. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE REPORT OR OTHER DATA

DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY
UNIT STATES

STORY NOTICE AND REPORTS ON WELLS

15. ELEVATION

16. API NO.

17. COUNTY OR AREA

18. SEC. T. R.

19. FIELD OR W.

20. WELL NO.

21. FARM OR LE.

22. UNIT AGREED

23. IF INDIAN, A.