

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYSUBMIT IN TRIPlicate
(Other instructions on
verse side)

COPY TO O. G. C.

Form approved.
Budget Bureau No. 42-R1424.

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL ☒ GAS WELL ☒ OTHER	5. LEASE DESIGNATION AND SERIAL NO. NM 25465
2. NAME OF OPERATOR SELCO PETROLEUM CORPORATION	6. IF INDIAN, ALLOTTEE OR TRIBE NAME
3. ADDRESS OF OPERATOR 10,000 Old Katy Road - Suite #100, Houston, Texas 77055	7. UNIT AGREEMENT NAME
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 1980 FSL 1980 FEL	8. FARM OR LEASE NAME Federal BL 25
14. PERMIT NO.	9. WELL NO. 1
15. ELEVATIONS (Show whether DF, RT, GR, etc.) 3636 Gr	10. FIELD AND POOL, OR WILDCAT Undesig. Bell Lake
	11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 25, T-23-S, R-33-E
	12. COUNTY OR PARISH Lea
	13. STATE New Mexico

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐FRACTURE TREAT ☐SHOOT OR ACIDIZE ☐REPAIR WELL ☐(Other) **Plug back for evaluation**PULL OR ALTER CASING ☐MULTIPLE COMPLETE ☐ABANDON* ☐CHANGE PLANS ☒☒

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐FRACTURE TREATMENT ☐SHOOTING OR ACIDIZING ☐

(Other)

Drilling & testingREPAIRING WELL ☐ALTERING CASING ☐ABANDONMENT* ☐☒

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

6/19/77 Drilled to TD of 14,200' in 6 1/4' hole.
6/20/77 Ran DST #1: 13,890-14,200'; tbg loaded w/2500# N₂; 45 min IF, SI 90 min; re-opened for 60 min; NGT3, rec 540' drlg mud.
6/21/77 Prep to run DST #2
6/22/77 Prep to run DST #2
6/23/77 Spotted 75 sx cement plug Class "B" from 14,200-13,900' for DST run; trip in hole w/bit; tagged plug @ 14,043'.
6/24/77 Ran DST #2: 13,648-14,043'; opened for 45 min for IF; pkrs came loose; reset pkrs; IF 15 min, SI 60 min; re-opened; GTS in 30 min w/6-8' flare; lost pkr seal; stuck tools.
6/25/77 Fishing for DST tools.
6/26/77 Recovered all of DST tools (fish).
6/27/77 Propose to plug back to 12,000' by setting:
1. 50 sx plug 13,700-13,600;
2. 50 sx plug 12,800-12,700'
3. 50 sx plug 12,500-12,400'
4. 75 sx plug 12,140-12,000'
Purpose: Propose to evaluate hole above 12,000'.

18. I hereby certify that the foregoing is true and correct

SIGNED

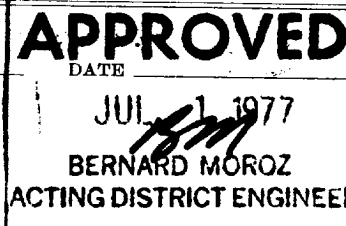
TITLE **Administrative Geologist**DATE **June 27, 1977**

(This space for Federal or State office use)

APPROVED BY

TITLE

CONDITIONS OF APPROVAL, IF ANY:



*See Instructions on Reverse Side

Instructions

General: This form is designed for submitting proposals to perform certain well operations, and reports of such operations when completed, as indicated, on Federal and Indian lands pursuant to applicable Federal law and regulations, and, if approved or accepted by any State, on all lands in such State, pursuant to applicable State law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office.

Item 1. If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 2. Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by local Federal and/or State offices. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones, or other zones with present significant fluid content; not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to top of any left in the hole; method of closing top of well; and date well site conditioned for final inspection looking to approval of the abandonment.

GPO 680-379

RECEIVED
JUL 12 1977
OIL CONSERVATION COMM.
HOBBS, N. M.