

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE*

(See other
instructions on
reverse side)

COPY TO O.C.C.

Form approved.
Budget Bureau No. 42-R355.5.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL:		OIL WELL ☐	GAS WELL ☐	DRY ☐	Other ☒ Temp. abandon		
b. TYPE OF COMPLETION:		NEW WELL ☐	WORK OVER ☐	DEEP-EN ☐	PLUG BACK ☒	DIFF. RESVR. ☐	Other ☐
2. NAME OF OPERATOR BELCO PETROLEUM CORPORATION						5. LEASE DESIGNATION AND SERIAL NO. 101 25465	
3. ADDRESS OF OPERATOR 10,000 Old Katy Road - Suite #100, Houston, Texas 77055						6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface 1980' FSL, 1980' FEL At top prod. interval reported below 3300' At total depth same						7. UNIT AGREEMENT NAME	
14. PERMIT NO.						DATE ISSUED 3/1/77	
15. DATE SPUNDED 4/26/77		16. DATE T.D. REACHED 5/7/77		17. DATE COMPL. (Ready to prod.) N.A.		18. ELEVATIONS (DF, REB, RT, GR, ETC.)* 3636.6 Gr	
20. TOTAL DEPTH, MD & TVD 14,200'		21. PLUG, BACK T.D., MD & TVD 12,000'		22. IF MULTIPLE COMPL., HOW MANY*		23. INTERVALS DRILLED BY ROTARY TOOLS CABLE TOOLS 0-14,200	
24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* Temporary abandonment for further evaluation						25. WAS DIRECTIONAL SURVEY MADE No	
26. TYPE ELECTRIC AND OTHER LOGS RUN CIL, FDC, DLL						27. WAS WELL CORED No	
28. CASING RECORD (Report all strings set in well)							
CASINO SIZE		WEIGHT, LB./FT.		DEPTH SET (MD)		HOLE SIZE	
20"		54.7		703'		26"	
14-3/4"		40.5, 45.3, 51		5,150'		14-3/4"	
7-5/8"		37.7		12,007'		9-1/2"	
						CEMENTING RECORD	
						1048 sx "C"	
						2965 sx "C"	
						700 Lite. 300 "R", 200 "C"	
						AMOUNT PULLED	
						None	
						None	
						None	
29. LINER RECORD							
SIZE		TOP (MD)		BOTTOM (MD)		SACKS CEMENT*	
						SCREEN (MD)	
30. TUBING RECORD							
SIZE		DEPTH SET (MD)		PACKER SET (MD)			
31. PERFORATION RECORD (Interval, size and number)							
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.							
DEPTH INTERVAL (MD)				AMOUNT AND KIND OF MATERIAL USED			
33. PRODUCTION							
DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)				WELL STATUS (Producing or shut-in) TA	
DATE OF TEST		HOURS TESTED		CHOKE SIZE		PROD'N. FOR TEST PERIOD	
FLOW. TUBING PRESS.		CASING PRESSURE		CALCULATED 24-HOUR RATE		OIL—BBL.	
						GAS—MCF.	
						WATER—BBL.	
						GAS-OIL RATIO	
						OIL GRAVITY-API (CORR.)	
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)						TEST WITNESSED BY	
35. LIST OF ATTACHMENTS							
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records							
SIGNED		TITLE				DATE	
Lee P. Young		Administrative Geologist				June 27, 1977	

*(See Instructions and Spaces for Additional Data on Reverse Side)

INSTRUCTIONS

This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions. If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments. Items 22 and 24: If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 29: "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

Item 33: Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

37. SUMMARY OF POROUS ZONES: SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES				38. GEOLOGIC MARKERS		
FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	MEAS. DEPTH	TRUE VERT. DEPTH
Ogalla	0	170'	Sand-Alluvium	Delaware Sand	5184	5184
Rustler	170	700	Red Beds-Anhydrite	Bone Springs	8796	8796
Salado	700	1,825	Anhydrite-Salt	Wolfcamp	10,494	10,494
Castile	1,825	3,400	Salt-Anhydrite	Strawn	12,482	12,482
Delaware Mtn. Group	3,400	5,184	Lime, Anhydrite	Atoka	12,797	12,797
Delaware Sand	5,184	8,796	Sands, Shale, Limes	Morrow	13,632	13,632
Bone Springs	8,796	10,494	Limestones, Sands, Shale			
Wolfcamp	10,494	12,482	Shale, Limes			
Pennsylvanian Limes	12,482	13,632	Limestone, Shale			
Morrow	13,632	14,200	Sandstones, Shale			

RECEIVED
OCT 1 1977
OIL CONSERVATION COMM.
MOBES, N. M.