

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN TRIPLICATE
(Other instructions on
reverse side)

Form approved.
Budget Bureau No. 42-R1424.

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. ☐ OIL WELL ☐ GAS WELL ☒ OTHER		5. LEASE DESIGNATION AND SERIAL NO. NM 25465	
2. NAME OF OPERATOR BELCO PETROLEUM CORPORATION		6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
3. ADDRESS OF OPERATOR 10,000 Old Katy Road - Suite #100, Houston, Texas 77055		7. UNIT AGREEMENT NAME	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 1980' FEL, 1980' FSL Section 25, T-23-S - R-33-E		8. FARM OR LEASE NAME Federal H. 25	
14. PERMIT NO.		9. WELL NO. 1	
15. ELEVATIONS (Show whether DF, RT, GR, etc.) 3636 Gr		10. FIELD AND POOL, OR WILDCAT Undesig. Bell Lake Morrow	
		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Section 25, T23S-R33E	
		12. COUNTY OR PARISH Lea	
		13. STATE New Mexico	

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF	☐	PULL OR ALTER CASING	☐
FRACTURE TREAT	☐	MULTIPLE COMPLETE	☐
SHOOT OR ACIDIZE	☐	ABANDON*	☐
REPAIR WELL	☐	CHANGE PLANS	☐
(Other)	☐		☐

SUBSEQUENT REPORT OF:

WATER SHUT-OFF	☐	REPAIRING WELL	☐
FRACTURE TREATMENT	☐	ALTERING CASING	☐
SHOOTING OR ACIDIZING	☐	ABANDONMENT*	☒
(Other)	☐		☐

INTERMEDIATE CASING SET

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

4/12/77 Drlg 14-3/4" hole to 5150'.
4/13/77 Set 129 jnts 40.5, 45.5, 51.0 J-55 10-3/4" csg to 5150'; cmtd stage 1 w/215 sx Class "C" + 12% gel + 3# salt + 2% CaCl₂ + 1/4# Celloflakes/sx; tailed in w/200 sx Class "C" + 3# salt + 2% CaCl₂ + 1/4# Celloflakes/sx; good circ. Plug down @ 2:15 a.m. Opened DV tool @ 3847' & circ.
4/14/77 Cmtd stage #2 w/1020 sx Class "C" + 12% gel + 3# salt + 2% CaCl₂ + 1/4# Celloflakes; tailed in w/200 sx Class "C" + 3# salt + 2% CaCl₂ + 1/4# Celloflakes/sx. Had full returns. Plug down @ 8:00 a.m.; opened DV tool #2 & circ. Cmtd stage #3 w/1130 sx Class "C"; tailed in w/200 sx Class "C" + additives as above. Circ out 75 sx; plug down @ 12:00 a.m.; tstd csg to 1500 psi; drlgd DV tool #1; tested to 1500 psi.
4/15/77 Drlgd DV tool #2, tested to 1500 psi; drlg shoe + 2' frm; tested 1200 psi; resumed formation drilling 9 1/2" hole.

18. I hereby certify that the foregoing is true and correct

SIGNED *R. P. Weir*

TITLE **Administrative Geologist**

DATE **4/18/77**

(This space for Federal or State office use)

APPROVED BY _____
CONDITIONS OF APPROVAL, IF ANY:

TITLE _____

*See Instructions on Reverse Side

ACCEPTED FOR RECORD

DATE

APR 20 1977

**U. S. GEOLOGICAL SURVEY
HOBBS, NEW MEXICO**

Instructions

General: This form is designed for submitting proposals to perform certain well operations, and reports of such operations when completed, as indicated, on Federal and Indian lands pursuant to applicable Federal law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office.

If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by local Federal and/or State offices. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones, or other zones with present significant future potential; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; and count, size, method of parting of any casing, liner or tubing pulled and the depth to top of any left in the hole; method of closing top of well; and date well site touched or final inspection looking to approval of the abandonment.

GPO 680-379

RECEIVED

APR 20 1977

OIL CONSERVATION COMM.
WASH., D. C.

